

AMENDED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

SF-078895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holloway Federal

9. WELL NO.

6-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 18, T-27N, R-11W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Beta Development Company

3. ADDRESS OF OPERATOR

238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1060' FNL & 1070' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

2-11-84

16. DATE T.D. REACHED

2-22-84

17. DATE COMPL. (Ready to prod.)

5-11-84

18. ELEVATIONS (DF, RKB, RT, CR, ETC.)*

6121

19. ELEV. CASINGHEAD

6120

20. TOTAL DEPTH, MD & TVD

6540

21. PLUG, BACK T.D., MD & TVD

6502

22. IF MULTIPLE COMPL.,
HOW MANY*

Single

23. INTERVALS
DRILLED BY

ROTARY TOOLS

6540

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*

6290-6488

Graneros & Dakota sandstone

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond & Dual Neutron Porosity (cased logs)

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24# K-55	336	12 1/2	260 Cu. ft. class "B" 2 1/2 gal. cl. cement cir	
4 1/2	10.5# K-55	6540	7-7/8	1st stage 470 cu. ft. 50-50 Posmix 2 1/2 gal	
			2nd stage @	4650 833 cu. ft. 65-35 Posmix 12 1/2 gal	
			3rd stage @	2128 1091 cu. ft. 65-35 Posmix 12 1/2 gal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	6462	None

31. PERFORATION RECORD (Interval, size and number)

Zone #1: 6484-88, 6466-69, 6461-64, 6452-56
6444-48, 6436-40, 6430-32, 6424-27,
6409-12, 6392-6402, 6372-90, 58 ft.
58 holes

Zone #2: 6348-51, 6330-46, 6318-28, 6304-6298

6294-90 1 shot per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6372-6488 - 1250	gal HCL acid 55,000 gals fresh
	water + 30# corr link gel & 75,000#
10-20 & 40 sand	
6290-6351	1250 gal HCL acid 53,000 gals FW &
	30# corss link gel + 90,000 10/20/40

33. PRODUCTION 30# corss link gel + 90,000 10/20/40 sand

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

W.O. Pipeline

Flowing

WELL STATUS (Producing or
shut-in)
Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
1-15-84	3	.750	→	9	217	2	193,000 to 1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-AP1 (CORR.)
166	680	→	72	1,733	17	56°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

John Keeling

35. LIST OF ATTACHMENTS

Nmocc

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D. E. Baxter

TITLE Superintendent

DATE 6-19-84

ATTACHMENT RECORD AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	632	750				
Kirtland	1122	1505				
Fruitland	1505	1830				
Pictured Cliffs	1830	2018				
Cliff House	2703	2788				
Point Lookout	4272	4584				
Gallup	5389	6230				
Graneros	6285	6364				
Dakota	6364	6490				