

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER	OIL
OPERATOR	GAS
REGISTRATION OFFICE	
Superior	

Beta Development Co.

Address
238 Petroleum Plaza, Farmington, NM 87401

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:		
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name
and address of previous owner.

DESCRIPTION OF WELL AND LEASE

Lease Name Holloway Federal	Well No. 6-E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No.
Location				
Unit Letter <u>D</u>	<u>1060</u> Feet From The <u>North</u> Line and <u>1070</u> Feet From The <u>West</u>			
Line of Section <u>18</u>	Township <u>27N</u>	Range <u>11W</u>	NMPM, <u>San Juan</u> County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P. O. Box 1183 Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P. O. Box 990 Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	D 18 27N 11W Yes 1-29-85

If this production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-11-84	2-11-84 5-11-84	6540	6502					
Elevations (DF, RKB, AT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6121 GR	Dakota	6290	6462					
Perforations	6290-94, 6298-6304, 6318-28, 6330-46, 6348-51, 6444-48, 6446-49, 6452-56			Depth Casing Shoe				
	6372-90, 6392-6402, 6409-12, 6424-27, 6430-32, 6436-40, 6452-56			6540				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8-5/8"	336	220 sx (260 cu ft)
7-7/8"	4 1/2"	6540	307 sgs 1120 sx (2394 cu ft)
	1 1/2"	6462	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (pilot, back pr., etc.)	Choke Size
		DECEIVE	
Length of Test	Tubing Pressure	Casing Pressure	
		FEB 08 1985	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		OIL CON. DIV.	

DIST. 3

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1214 1214	3 hrs	9	58
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back pressure	1114	1127	3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. E. Bayley
(Signature)

Superintendent

(Title)

OIL CONSERVATION DIVISION

APPROVED FEB 8 1985, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner.