

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

COPY

5. LEASE DESIGNATION AND SERIAL NO.  
SF 078895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
D: 22

7. IF UNIT OR CA, AGREEMENT DESIGNATION  
Holloway Fed

8. WELL NAME AND NO.  
Holloway Fed #6E

9. API WELL NO.  
30-045-25830

10. FIELD AND POOL, OR EXPLORATORY AREA  
Basin Dakota

11. COUNTY OR PARISH, STATE  
San Juan County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1060' FNL & 1070' FWL, UNIT LETTER "D", Sec. 18, T27N-R11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: Tubing Change
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/29/99 MIRU, spot equipment.

11/30/99 Weld up BOP skid & rig pit, hot work permit issued by Conoco PL, 150# tbg/csg, BD tbg & kill w/5 bbls 1% KCL, NDWH, NUBOP, Tbg stuck in donut, work free, attempt to TIH to tag fill, tbg stuck in fill, work free, TOOH laying down 10 jts.

12/1/99 Cont TOOH laying down 1 1/4" tbg LD total of 195 jts 6462' total, tally, PU & TIH w/Halliburton 2 3/8" bailer & 2 3/8" tbg to 3500'.

12/2/99 Cont in hole from 3500' to top of fill @ 6450, attempt to bail out hard fill, no success, scale in this section of well evidenced from 1 1/4" tbg laid down, decide based on logs not to clean fill, start TOOH w/2 3/8" bailer & tbg.

12/3/99 TIH w/1/2 muleshoe, 2 3/8" SN & 202 jts 2 3/8" J-55 tbg, land @ 6390', NDBOP, NUWH, prep to swab.

12/6/99 RU swab lubricator, swab well, initial fluid level @ 5800', made 2 runs kick well off, flow tbg to rig pit, final csg pressure 450#, tbg 380#, RD prep to move to Mudge Federal 1, FINAL REPORT

14. I hereby certify that the foregoing is true and correct

SIGNED

*Verla Johnson*

TITLE VERLA JOHNSON, As Agent for Conoco Inc.

DATE 12-9-99

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

TITLE

DATE

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 20 1999

\* See Instruction on Reverse Side

FARMINGTON FIELD OFFICE  
BY SNL

NMCD