Dismict 1 - (505) 393-0161 1625 N. French Or Hobbs, NM 33240 District 11 - (505) 748-1283 311 S. First Artesia, NM 38210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 37410 District IV - (505) 827-7131 2040 S. Pacheco

Santa Fe, NM 37505

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

7113236 GE FRR

Form C-140 Revised 06,99

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

1035604 APPLICATION FOR WELL WORKOVER PROJECT Operator and Well Operator name & address OGRID Number JUN 2000 Conoco Inc. 005073 P.O. Box 1267 RECEIVED Ponca City, OK 74604-1267 CILCON LIN DIST. 8 Contact Party Phone Marti Johnson (580) 767-2451 Property Name Well N API Number Hollowan Fed 3004525*83*0 Section Township Range Feet From The North/South Line Feet From The East/West Line County $^{\perp}\mathcal{O}$ IIW 1000 $O \Gamma O I$ WL 11. Workover Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover): 11129199 Date Workover Completed: 1210199 111 Attach a description of the Workover Procedures performed to increase production. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at IV. least three months of production following the workover reflecting a positive production increase. AFFIDAVIT: State of Oklahoma) ss County of Kay Marti Johnson being first duly sworn, upon oath states: I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2 I have made, or caused to be made, a diligent search of the production records reasonably available for this Well 3 To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature > Coordinator, A & I M Litie Date 6/12/00 Yme WELIG th SUBSCRIBED LAURIE TAPP 15-09-2002 KAY COUNTY My Commission expires: FOR OIL CONSERVATION DIVISION USE ONLY: VI CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12/655

VII

completed on

OCD District

Date

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES

FORM APPROVED

June 1990) Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT LEASE DESIGNATION AND SERIAL NO. SF 078895 FINDIAN ALLOTTEE OR TRIBE NAME La SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir يراجي والمراجف Use "APPLICATION FOR PERMIT-" for such proposals 7. IF UNIT OR CA, AGREEMENT DESIGNATION SUBMIT IN TRIPLICATE Holloway Fed TYPE OF WELL 8. WELL NAME AND NO OIL WELL GAS WELL X OTHER Holloway Fed #6E NAME OF OPERATOR 9. APIWELL NO. CONOCO INC. 30-045-25830 ADDRESS AND TELEPHONE NO 10. FIELD AND POOL, OR EXPLORATORY AREA P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613 Basin Dakota LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 11. COUNTY OR PARISH, STATE 1060' FNL & 1070' FWL, UNIT LETTER "D", Sec. 18, T27N-R11W San Juan County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Final Abandonment Notice Casing Repair Water Shut-Off Altering Casing Conversion to Injection Other Tubing Change Dispose Water Recommetion Report and Log Form.) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perbnent to this work.) MIRU, spot equipment. 11/30/99 Weid up BOP skid & rig pit, hot work permit issued by Conoco PL, 150# tbg/csg, BD tbg & kill w/5 bbls 1% KCL, NDWH, NUSOP, Thig stuck in donut, work free, attempt to TIH to tag fill, thig stuck in fill, work free, TOOH laying down 10 jts. Cont TOOH laying down 1 1/4" tog LD total of 195 jts 5462' total, tally, PU & TIH w/Halliburton 2 3/8" bailer & 2 3/8" total to 12/1/99 3500". Cont in hole from 3500' to top of fill @ 6450, attempt to bail out hard fill, no success, scale in this section of well evidences 12/2/99 from 1 1/4" tog laid down, decide based on logs not to clean fill, start TOOH w/2 3/8" bailer & tog. TiH w/1/2 muleshoe, 2 3/8"_SN & 202 jts 2 3/8" J-55 tbg, land @ 6390', NDBOP, NUWH, prep to swab. 12/3/99 RU swab lubricator, swab well, initial fluid level @ 5800', made 2 runs kick well off, flow tog to rig pit, final csg pressure 450# 12/6/99 tbg 380#, RD prep to move to Mudge Federal 1, FINAL REPORT 14. I hereby certify that the foregoing is true and correct TITLE VERLA JOHNSON, As Agent for Conocoling. DATE 12-9-99 (This space for Federal or State office use) APPROVED BY Conditions of approval, if any CCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

New Mexico Well Workover Application - MCF History

Well Workover Date = 11/29/99

NM Tax Well Workover Gas Alloc Vols.rep

Lease Name, Producing **Curr LWP Code	**Curr LWP Code	API Number	Pool Name	Tax ID Code	Tax Suffix	Tax ID Code Tax Suffix County Name Sect. TWN Range	Sect	NWL	Range
HOLLOWAY FEDERAL	7113236 6EFRR	3004525830	BASIN DAKOTA (GAS)	1035604	F4530	F4530 SAN JUAN	18	18 27N 11W	11W

as - Prod MCF Monthly (GA)	2,425	1,364	2,684	2,559	2,556	2,551	2,171	1,933	1,045	1,113	2,160	1,554	2,222	3,675	5,411	4,316	4,414	3,805	
**Curr LWP Code **Production Date (CCYYMM) Gas - Prod MCF Monthly (GA)	199811	199812	199901	199902	199903	199904	199905	199906	199907	199908	199909	199910	199911	199912	200001	200002	200003	200004	
**Curr LWP Code	7113236 6EFRR	,																	7113236 6EFRR