SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42 R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

-			-110	DEGIAL	MU.	
	SF.	-078019				

GEOLOGICAL SURVEY						SF=078019		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTE	OR TRIBE NAME	
1a. TYPE OF WORK DRI	LL 🛽	DEEPEN [EDEN DI LIG BACK D			7. UNIT AGREEMENT NAME		
	AS OTHER		SINGLE M MULTURED RECEIVENT.			S. FARM OR LEASE NAME E. H. Pipkin 4		
Energy Reserves Group, Inc. Energy Reserves Group, Inc. P.O. Box 3280 Casper, Wyoming 82602 A LOCATION OF WELL (Report location clearly and in accordance with any State requirements TUPE AREA					SCHENT. E AREA	10. FIRED AND POOL, OR WILDCAT Linnamed Gallup 2		
P.O. Box 3280 Casper, Woming 82602 4. Location of Well (Report location clearly and in accordance with any State requirements our At surface 1450' FSL & 700' FWL At proposed prod. zone							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12 T27N-R11W	
Approximately 9 miles south of Bloomfield, New Mexico					12. COUNTY OR PARISH San Juan	New Mexico		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 700! (Also to nearest drig. unit line, 17 thly)						OF ACRES ASSIGNED HIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 385!			5975'		Rotary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.) DRILLING OF CHARLES AND ATTACHED G. L 5994 Ungraded SUBJECT TO COMPLIANCE WITH ATTACHED						22. APPROX. DATE WORK WILL START* Winter 1983-84		
This act						s action is subject to	administrative	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	00 T	SETTING	РЕРТН	a pr	appeal pursuant to 30 CFR 290.	
12 1/4" 8 5/8"	9 5/8"	_36# _26# & 29#		300!_ _5340!		_Ceme	Cement to surface Cement to surface	
6" 4 1/2" (lnr.) 10.5# 5190'- 5975' Cement to liner top					•			
It is proposed to drill the referenced well with rotary tools from the surface to T.D.								

The anticipated zone of completion is the Gallup Formation. Attached is the 10 Point Drilling Plan and the 13 Point Surface Use Plan.

Gas is dedicated to Southern Union.

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		
signed Paul C Restartie	_ TITLE Production Engineer	-RAD September 23, 1983
(This space for Federal or State office use)		APPROVED
APPROVED BY		AS AMENDED
CONDITIONS OF APPROVAL, IF ANY:		FARMINGTON RESOURCE AREA

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator			Lease		Well No.	
ENERGY RESERVES GROUP, INC E. H. PIPKIN "G"			nGn	3		
Unit Letter	Section	Township	Hange	County		
L	12	27N	11W	San Juan		
Actual Footage Location of Well:						
1450		South line and		et from the West	line Dedicated Acreage:	
Ground Level Elev: 5994	Producing For	9	Unnamed Gal	lup	40 Acres	
1. Outline th	e acreage dedica	ated to the subject w	ell by colored pencil	or hachure marks or	n the plat below.	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (highlies to working interest and royalty).						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?						
Yes	dated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation Henswer is "no" list the owners and tract descriptions which have actually been consolidated. Use reverse side of					
If answer	is "no," list the	owners and tract desc	criptions which have a	actually been conso	lidated. (Use reverse side of	
	necessary.)					
forced-pool					communitization, unitization, een approved by the Commis-	
sion.					·	
				1	CERTIFICATION	
	<u> </u>		10	1 here	by certify that the information con-	
	1		INE	tained	I herein is true and complete to the If my knowledge and belief.	
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	Ì	BUREA	JO- JO MESOURO -	Position Prod		
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el th William Manualle el			1	Sept	ember 23, 1983	
?AJ\$MWWJJWWW 7	TARILE TO THE PARTY OF THE PART	12	!	1 here	by certify that the well-location	
			‡ 1	{ I	on this plat was plotted from field of actual surveys made by me or	
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700!	1		<u>l</u>	1 1	e and correct to the best of my edge and belief.	
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_	1		ĺ	Date Sur	veyed	
10511	l I		1	 	ember 15, 1983	
	· 		 	and Cond	and Surveyor.	
		300 311-32001		Certifica	Aline 1	
	Sca	le: l"=1000'		3950	J	