STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		Ī

OIL CONSERVATION DIVISION

Form C-103

DISTRIBUTION		P. O. BOX	Revised 10-1-78		
SANTA FE.		SANTA FE, NEW MEXICO 87501			
U.S.G.S.			f	State Y Fee	
LAND OFFICE			•	5. State Oil 6 Gas Lease No.	
OPERATOR				See Item No. 17	
	SINDRY NOTIC	TES AND REPORTS ON	WFIIS		
(DO NOT USE THIS	FORM FOR PROPOSALS TO SE "APPLICATION FOR PE	ES AND REPORTS ON	CK TO'A DIFFERENT RESERVOIR.		
			JEGE VE	7. Unit Agreement Name	
OIL WELL WI	ELL XX OTHER			8. Farm or Lease liame	
ame of Operator	D-turk Com	nomation	18) 0 (0 (4	*	
	s Petroleum Cor	poración	JAN 2 7 1084	State Com	
Address of Operator P O Rox 1:	290, Farmington	.NM 87499	OIL COLD TO	1F	
				10. Field and Pool, or Wildow	
_ocation of Well	1062	South	1666	Blanco MV/Basin DK	
UNIT LETTER		FEET FROM THE		CET FROM TELEFICIAL MORE TO THE	
East	16	28N	9W	NMPM.	
THE	_ LINE, SECTION	TOWNSHIP	RANGE		
15. Elevation (Show whether DF, RT, GR, etc.)			12. County		
		6312' RKB		San Juan	
111111111111111111111111111111111111111	Check Appropri	ate Box To Indicate N	ature of Notice, Repor	or Other Data	
100	FICE OF INTENTION		SUBSE	QUENT REPORT OF:	
		,			
RFORM HEMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
HOGHABA YJIRARDAM		<u> </u>	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
ILL OR ALTER CASING		CHANGE PLANS	casing test and cement JOB	rilled to TD, and cased.	
			OTHER SPUG METTS W		
OTHER					
. Describe Proposed or	Completed Operations (Clearly state all pertinent deta	ils, and give pertinent dates,	including estimated date of starting any proposed	
work) SEE RULE 110	3.		•		
State Oil & Gas Lease No.'s: Gallup - B-11017-39; Dakota - E-6635-1, E-588-2, E-2131-3, B-11017-35, E-4959-1					
			B-11U1/-35,	E-4909-1	
	/OH 1 10	10 00			
Spud 17-1/2" hole on 12-12-83.					
2. Drilled 17-1/2" hole to 340' RKB. 3. Ran 8 joints 13-3/8" 48# K-55 casing and set at 329' RKB.					
Ran 8 joints 13-3/8" 48% K-35 casing and set at 325 kms. Circulated cement. Cemented 13-3/8" w/413 cu.ft. Cl B w/2% CaCl ₂ and 1/4# Flocele per sack. Circulated cement.					
W. O. C.					
- Decours tosted casing to 600 PSI. Held Ok.					
c Defiled 1'	nnillod 12-1/4" hole to 4160' RKB on 12-22-83. Logged note.				
Ran 105 joints $9-5/8$ " $40\#$ K-55 casing and set at 4100 KKB.					
3. Cemented 9-5/8" w/1656 cu.ft. 65-35 POZ w/6% ger, 10# Grisonite, 1/4# celloflak per sack. Cement not FLA per sack followed by 236 cu.ft. Cl B w/2% CaCl ₂ and 1/4# Celloflak per sack. Cement not					
. FLA per s	ack tollowed by	230 Cu. re. Gr 5 W	2,0 000.2 000.	·	
circulate	rature survey.	Cement at 18' from	1. GL.		
9. Ran tempe 10. W.O.C. P	ressure tested	casing to 1000 PSI.	Held ok.		
10. H. 0.0.					
	•	(See Attachme	nt)		
				•	
The same it with a second	the information above is	true and complete to the best	of my knowledge and belief.		
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Lus	dmistin	Eng	ineering Analyst	January 19, 1984	
GNED Edm	ister				
Oricina	Signed by FRAMIK L.	.HAYEL	SUPERVISOR DISTRICT # 3	JAN 23 1984	

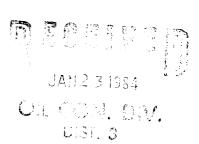
Union Texas Petroleum

P. O. Box 1290 Farmington, N.M. 87499 (505) 325-3587

State Com 1-F Section 16-T28N-R9W San Juan County, New Mexico

Drilled 8-1/2" hole to 7200' RKB on 1-8-84. Logged hole.
 Ran 71 joints of 7", 23#, K-55 casing and set from 6539' to 3330' RKB.
 Cemented 7" w/706 cu.ft. 50-50 POZ w/2% gel, 10# salt, 1/4# Celloflak, and 0.6% FLA per sack followed by 59 cu.ft. Cl B w/3% CaCl₂. W. O. C.
 Pressure tested casing to 1000 PSI. Held ok.
 Drilled 6-1/4" hole to TD of 7225' RKB on 1-16-84.
 Ran 20 joints 4-1/2" 11.6# K-55 casing from 7224' to 6417' RKB.
 Cemented 4-1/2" w/387 cu.ft. 50-50 POZ w/2% gel, 10# salt, 1/4# Celloflak, and 0.6% FLA per sack. Bump plug. Set hanger. Reverse out 11 bbls cement. W. O. C.

Will clean out to PB and pressure test when a completion rig moves on.



An ALLIED Company