

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
See Item No. 17

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator Union Texas Petroleum Corporation		
Address of Operator P.O. Box 1290, Farmington, NM 87499		
Location of Well 0 1062 South 1666		
UNIT LETTER East 16 28N 9W		
THE LINE, SECTION TOWNSHIP RANGE NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name State Com
9. Well No. 1F
10. Field and Pool, or Wildcat Blanco MV/Basin DK
15. Elevation (Show whether DF, RT, GR, etc.) 6312' RKB
12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Spud well, drilled to TD, and cased. <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

State Oil & Gas Lease No.'s: Gallup - B-11017-39; Dakota - E-6635-1, E-588-2, E-2131-3, B-11017-35, E-4959-1

- Spud 17-1/2" hole on 12-12-83.
- Drilled 17-1/2" hole to 340' RKB.
- Ran 8 joints 13-3/8" 48# K-55 casing and set at 329' RKB.
- Cemented 13-3/8" w/413 cu.ft. Cl B w/2% CaCl<sub>2</sub> and 1/4# Flocele per sack. Circulated cement. W. O. C.
- Pressure tested casing to 600 PSI. Held ok.
- Drilled 12-1/4" hole to 4160' RKB on 12-22-83. Logged hole.
- Ran 105 joints 9-5/8" 40# K-55 casing and set at 4160' RKB.
- Cemented 9-5/8" w/1656 cu.ft. 65-35 POZ w/6% gel, 10# Gilsonite, 1/4# Celloflak, and C.75% FLA per sack followed by 236 cu.ft. Cl B w/2% CaCl<sub>2</sub> and 1/4# Celloflak per sack. Cement not circulated.
- Ran temperature survey. Cement at 18' from GL.
- W.O.C. Pressure tested casing to 1000 PSI. Held ok.

(See Attachment)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J.A. Edmister</u>	TITLE <u>Engineering Analyst</u>	DATE <u>January 19, 1984</u>
Original Signed by FRANK L. CHAVEZ		
SUPERVISOR DISTRICT # 2		
JAN 23 1984		

Union Texas  
Petroleum

P. O. Box 1290  
Farmington, N.M. 87499  
(505) 325-3587

State Com 1-F  
Section 16-T28N-R9W  
San Juan County, New Mexico

11. Drilled 8-1/2" hole to 7200' RKB on 1-8-84. Logged hole.
  12. Ran 71 joints of 7", 23#, K-55 casing and set from 6539' to 3330' RKB.
  13. Cemented 7" w/706 cu.ft. 50-50 POZ w/2% gel, 10# salt, 1/4# Celloflak, and 0.6% FLA per sack followed by 59 cu.ft. CI B w/3%  $\text{CaCl}_2$ . W. O. C.
  14. Pressure tested casing to 1000 PSI. Held ok.
  15. Drilled 6-1/4" hole to TD of 7225' RKB on 1-16-84.
  16. Ran 20 joints 4-1/2" 11.6# K-55 casing from 7224' to 6417' RKB.
  17. Cemented 4-1/2" w/387 cu.ft. 50-50 POZ w/2% gel, 10# salt, 1/4# Celloflak, and 0.6% FLA per sack. Bump plug. Set hanger. Reverse out 11 bbls cement. W. O. C.
- Will clean out to PB and pressure test when a completion rig moves on.

RECEIVED  
JAN 23 1984  
OIL CON. DIV.  
DIST. 3

An **ALLIED** Company