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	NO. OF COPIES RECEIVED				
-	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104	
}	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
ŀ	U.\$.G.\$.	ALITHODIZATION TO TRA	AND Indictable die and bateidae	CAS	
ł	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	GAS	·			
	OPERATOR	,	· · ·		
I.	Union Texas Petroleum Corporation Superator Union Texas Petroleum Corporation				
	Union Texas Petroleum	Corporation		75.64	
	Address 1000 F	N	~ `		
		gton, New Mexico 87499	Other (Please explain)	7. 3	
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Office 1 sease explains	·	
	Recompletion	Oil Dry Go	ıs 🔲		
	Change in Ownership	Casinghead Gas Conde	nsate	Kd E-4959-1	
1	If change of ownership give name			Kd B-11017-35 Kd E-2131-3	
	and address of previous owner			Kd E-588-2	
	programmon of West AND I	PACE		Kd E-6635-1	
и.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	Formation Kind of Le	Lease No.	
	State Com.	1-F Basin Dakota	State, Fed	eral or Fee State Gal.B-11017-39	
	Location		1.000		
	Unit Letter 0 : 1062 Feet From The South Line and 1666 Feet From The East				
	Line of Section 16 Tow	mship 28N Range	9W , ммрм, San	Juan County	
	Line of Section 10 Township 281 Range 9W , NMPM, Sdfl Judfl County				
HII.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap)	proved copy of this form is to be sent)	
	Plateau, Inc. Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	P. U. BOX 489, BIOOM	field, N.M. 87413 proved copy of this form is to be sent)	
	El Paso Natural Gas Co		P. O. Box 990, Farmi		
	If well produces oil or liquids,	Unit Sec. Twp. Ege.		When	
	give location of tanks.	0 16 28N 9W	No		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		XX .		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	12/12/83	1/27/84	7225	7172	
ŧ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 6971	
	6312 R.K.B.	Dakota	6936	Depth Casing Shoe	
	Perforations 6936 - 7167 (23 holes)			7224	
	6936 - 7107 (23 1101es)	TUBING, CASING, AN	ID CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17-1/2"	13-3/8", 48.00#	329	413 cu. ft. 1892 cu. ft.	
	12-1/4"	9-5/8", 40.00# 7", 23.00#	3330 - 6539	765 cu, ft.	
	8-1/2" 6-1/4"	A 1/0H 11 60#	6417 7224	387 cu ft	
•,	MEST DATA AND REQUEST FO	OP STICHWARDE OF E. WILL	after recovery of total volume of load	oil and must be equal to or exceed top allow	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (From, pamp, go	3 ***** ******	
	Landbald Table	Tubing Pressure	Gasing Pressure	Choke Size	
	Length of Test				
	Actual Prod. During Test	Oil-Bbls.	Water Bbls.	Gas-MCF	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	3 hours	,		
	1253 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Back Brossumo	1423	N/A	3/4"	

VI. CERTIFICATE OF COMPLIANCE

Back Pressure

7/5/84

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1423

1/ 1 - 000	
Kenneth E. Roddy (Signature)	_
Kenneth E. Roddy (Signature)	
Area Production Superintendent	-
(Title)	

(Date)

OIL CONSERVATION COMMISSION

111 09 1984 APPROVED_ Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 罪 3 TITLE -

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.