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Form O-105  
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
Dakota  
E-6635-01,  
E-588-2,  
E-2131-3,  
B-11017-35,  
E-4959-1

|                              |                                                                        |
|------------------------------|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease   | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | Gallup B-11017-39;                                                     |

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

1b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Union Texas Petroleum Corporation

3. Address of Operator

P. O. Box 1290, Farmington, New Mexico 87499

4. Location of Well

UNIT LETTER 0 LOCATED 1062 FEET FROM THE South LINE AND 1666 FEET FROM

THE East LINE OF SEC. 16 TWP. 28N RGE. 9W NMPM

|                  |                       |                                  |                                        |                      |
|------------------|-----------------------|----------------------------------|----------------------------------------|----------------------|
| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead |
| 12/12/83         | 1/16/84               | 2/3/84                           | 6312 R.K.B.                            | 6300                 |

|                 |                    |                                  |                          |              |             |
|-----------------|--------------------|----------------------------------|--------------------------|--------------|-------------|
| 20. Total Depth | 21. Plug Back T.D. | 22. If Multiple Compl., How Many | 23. Intervals Drilled By | Rotary Tools | Cable Tools |
| 7225            | 7172               | 2                                | 0-7225                   |              | ----        |

24. Producing Interval(s), of this completion - Top, Bottom, Name

4435 - 5104 Mesaverde

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

ISFL-GR, DNLD-GR, Temp.

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13-3/8"     | 48.00          | 329       | 17-1/2"   | See Supplement   | 413 cf        |
| 9-5/8"      | 40.00          | 4160      | 12-1/4"   | See Supplement   | 1892 cf       |
| 7"          | 23.00          | 3330-6539 | 8-1/2"    | See Supplement   | 765 cf        |
| 4-1/2"      | 11.60          | 6417-7224 | 6-1/4"    | See Supplement   | 387 cf        |

29. LINER RECORD

| SIZE          | TOP  | BOTTOM | SACKS CEMENT | SCREEN | SIZE           | DEPTH SET | PACKER SET |
|---------------|------|--------|--------------|--------|----------------|-----------|------------|
| 7", 23.00#    | 3330 | 6539   | 765 cu.ft.   |        | 2-3/8" E.U. E. | 5083      | 5224       |
| 4-1/2", 11.60 | 6417 | 7224   | 387 cu.ft.   |        |                |           |            |

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

See Supplement

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| See Supplement |                               |
|                |                               |
|                |                               |
|                |                               |

33. PRODUCTION

|                       |                                                                     |                                |                         |            |              |                           |                 |
|-----------------------|---------------------------------------------------------------------|--------------------------------|-------------------------|------------|--------------|---------------------------|-----------------|
| Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump) | Well Status (Prod. or Shut-in) |                         |            |              |                           |                 |
| 2/6/84                | Flowing                                                             | Shut-in                        |                         |            |              |                           |                 |
| Date of Test          | Hours Tested                                                        | Choke Size                     | Prod'n. Per Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.              | Gas - Oil Ratio |
| 7/2/84                | 3                                                                   | 3/4"                           |                         |            | 333          |                           |                 |
| Flow Tubing Press.    | Casing Pressure                                                     | Calculated 24-Hour Rate        | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.) |                 |
| 211                   | 517                                                                 |                                |                         | 2662       |              |                           |                 |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - To Be Sold

Test Witnessed By

Bruce Voiles

35. List of Attachments

Item No. 28 (cementing record), Item No. 31 and No. 32 (Perforation and Frac Record)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Kenneth E. Roddy  
Kenneth E. Roddy

TITLE Area Production Supt.

DATE 7/5/84

# Union Texas Petroleum

P. O. Box 1290  
Farmington, N.M. 87499  
(505) 325-3587

Union Texas Petroleum Corporation  
State Com No. 1-F Blanco Mesaverde  
1062 ft./S; 1666 ft./E line  
Sec. 16, T28N, R9W  
San Juan County, New Mexico

## Item No. 31 and No. 32 - Perforation and Stimulation Record

Spotted 1500 gallons of 7-1/2% HCl across Mesaverde zone  
Mesaverde Perforations: 5104, 5082, 75, 42, 20, 08, 4974,  
57, 50, 32, 05, 4895, 84, 70, 60, 52, 4798, 94, 83, 65,  
4697, 82, 55, 47, 38, 05, 4590, 78, 74, 52, 46, 30, 03,  
4493, 85, 61, 57, 53, 35. Total of 39 - 0.35" holes.  
Acidized and balled off with 3000 gallons of 15% HCL and  
ball sealers. Frac'd. with 194,000 lb. of 20-40 sand and  
148,000 gallons of slick water.