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Form O-105
Revised 10-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Dakota
E-6635-1
E-588-2
E-2131-3
B-11017-35
E-4959-1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. Gallup B-11017-39
7. Unit Agreement Name
8. Farm or Lease Name State Com
9. Well No. 1-F
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Union Texas Petroleum Corporation

3. Address of Operator

P. O. Box 1290, Farmington, New Mexico 87499

4. Location of Well

UNIT LETTER 0 LOCATED 1062 FEET FROM THE South LINE AND 1666 FEET FROM

THE East LINE OF SEC. 16 TWP. 28N RGE. 9W NMPM

15. Date Spudded 12/12/83 16. Date T.D. Reached 1/16/84 17. Date Compl. (Ready to Prod.) 1/27/84 18. Elevations (DF, RKB, RT, GR, etc.) 6312 R.K.B. 19. Elev. Casinghead 6300

20. Total Depth 7225 21. Plug Back T.D. 7172 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools 0 - 7225 Cable Tools ----

24. Producing Interval(s), of this completion -- Top, Bottom, Name

6936 - 7167 Dakota

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

ISFL-GR, CNLD-GR, Temp

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.00#	329	17-1/2"	See Supplement	413 cf
9-5/8"	40.00#	4160	12-1/4"	See Supplement	1892 cf
7"	23.00#	3330 - 6539	8-1/2"	See Supplement	765 cf
4-1/2"	11.60#	6417 - 7224	6-1/4"	See Supplement	387 cf

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7", 23.00#	3330	6539	765 cu.ft.		2-3/8" E.U.F.	6971	5224
4-1/2", 11.60#	6417	7224	387 cu.ft.				

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

See Supplement

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
See Supplement

33. PRODUCTION

Date First Production 1/28/84 Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 6/25/84 Hours Tested 3 Choke Size 3/4" Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 97 Casing Pressure NA Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
1253

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - To Be Sold

Test Witnessed By

Bruce Voiles

35. List of Attachments

Item No. 28, 31, and 32 (Cementing Record, Perforation and Frac Record)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Kenneth E. Roddy
Kenneth E. Roddy

TITLE Area Production Supt.

DATE 7/5/84

Union Texas Petroleum

P. O. Box 1290
Farmington, N.M. 87499
(505) 325-3587

Union Texas Petroleum Corporation
State Com No. 1-F Basin Dakota
1062 ft./S; 1666 ft./E line
Sec. 16, T28N, R9W
San Juan County, New Mexico

Item No. 31 and No. 32 - Perforation and Stimulation Record

Dakota Perforations: 7167, 65, 63, 61, 59, 57, 45, 37, 14, 12, 7087,
85, 83, 6996, 89, 86, 81, 79, 77, 42, 40, 38, 36.

Total of 23 - 0.35" holes

Spotted 250 gallons of 15% HCl. Broke down perforations and acidized
with 1500 gallons of 15% HCl and ball sealers. Frac'd. with
80,000 gallons of 30 lb. cross-linked gel and 146,000 lb. of
20-40 sand.