

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FSL, 1460' FEL

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14. PERMIT NO.
30-045-25934

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6300'

5. LEASE DESIGNATION AND SERIAL NO.

NM-13860-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Russell

9. WELL NO.

2E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

Sec. 24, T28N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Progress Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

06/26/84: MIRUSU. Tag cmt @ 7288. Drld to PBTD @ 7388. PT csg to 3500 psi, ok. Circ hole w/1% KCL. PU & Spot 500 gal of 7-1/2% DI HCL @ 7326. POOH.

06/27/84: Perf Dakota w/ 1 JSPF, 7105-16, 7192-94, 7231-35, 7264-66, 7282-85, 7304-06, 7318-26 (32' 32 holes). Brk dn form w/1% KCL @ 1300 PIS. Acidize & Ball off w/700 gal 15% WGTD HCL. Frac well w/118,000 gal 30# XL gel & 150,500# 20/40 sd. Well treated @ 45 BPM & 2800 PSI, ISIP 1900 PSI, 15 min SIP 1700 PSI. RIH w/ tbq, SN & PMP out plug.

06/28/84: Tag sd fill @ 7330. CO to PBTD w/foam. Land 2-3/8" tbq @ 7216. NDBOP, NUWH, RDMOSU. Kick well around w/N₂. RDMOSU.

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OIL CON. DIV.,
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE

7/2/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 16 1984

NMOCC

*See Instructions on Reverse Side

FAIRMINGTON RESOURCE AREA

BY Sm