

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		14. PERMIT NO.		DATE ISSUED	
2. NAME OF OPERATOR Merrion Oil & Gas Corporation		15. DATE SPUN 5/13/84		16. DATE T.D. REACHED 5/19/84	
3. ADDRESS OF OPERATOR P.O. Box 1017, Farmington, New Mexico 87499		17. DATE COMPL. (Ready to prod.) 6/2/84		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6060' KB	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 490' FSL and 1850' FEL At top prod. interval reported below same At total depth same		19. ELEV. CASINGHEAD 6053' GL		20. TOTAL DEPTH, MD & TVD 5335' KB	
5. FIELD AND POOL, OR WILDCAT Gallégo's Gallup Extension		21. PLUG, BACK T.D., MD & TVD 5293' KB		22. IF MULTIPLE COMPL., HOW MANY*	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo		23. INTERVALS DRILLED BY TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5187 - 5234' KB, Gallup	
7. UNIT AGREEMENT NAME		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN IBS Induction and Compensated Density Log	
8. FARM OR LEASE NAME Charley		27. WAS WELL CORRED NO		28. CASING RECORD (Report all strings set in well)	
9. WELL NO. 2		29. LINER RECORD		30. TUBING RECORD	
10. FIELD AND POOL, OR WILDCAT Gallégo's Gallup Extension		31. PERFORATION RECORD (Interval, size and number) 5187' - 5207' KB 1 hole/ft. 0.38" 5212' - 5234' KB 1 hole/ft. 0.38" Total of 42 holes.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5187 - 5234' KB AMOUNT AND KIND OF MATERIAL USED 250 Gal. acid; 123,000 Lbs. 20/40 sand and 63,000 Gal. of 75 Quality Foam	
11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 21, T27N, R13W		33. PRODUCTION DATE FIRST PRODUCTION 6/1/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or Shut-in) Shut in		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
12. COUNTY OR PARISH San Juan		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
13. STATE New Mexico		36. SIGNED Operations Manager		DATE 6/4/84 JUN 11 1984	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INMOCC

FARMINGTON RESOURCE AREA
BY Smm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 21, and 23, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:					38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTRAST THEREOF: CORREL INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION USED, TIME TOOL, OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES							
FORMATION	TOP	BOTTOM	OIL, Gas	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	5187	5234			Ojo Alamo	Surface	
					Kirtland	150'	
					Fruitland	908	
					Pictured Cliffs	1325	
					Lewis	1635	
					Cliffhouse	2828	
					Menefee	2895	
					Point Lookout	3895	
					Mancos	4126	
					Gallup	4972	