

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:	OIL WELL ☐	GAS WELL ☒	DRY ☐
b. TYPE OF COMPLETION:	NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐
	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR Tenneco Oil Company			
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1500' FSL, 1830' FEL At top prod. interval reported below At total depth			

14. PERMIT NO. 30-045-25955	DATE ISSUED 5/23/84	12. COUNTY OR PARISH San Juan	13. STATE NM
15. DATE SPUDDED 5/22/84	16. DATE T.D. REACHED 6/05/84	17. DATE COMPL. (Ready to prod.) 6/17/84	18. ELEVATIONS (OF, RKB, ET, CR, ETC.)* 6746' GR
19. ELEV. CASINGHEAD 6734' GR	20. TOTAL DEPTH, MD & TVD 7658' KB	21. PLUG. BACK T.D., MD & TVD 7640' KB	22. IF MULTIPLE COMPL., HOW MANY* ---
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-TD	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7469-7602' KB Dakota		
25. WAS DIRECTIONAL SURVEY MADE No			26. TYPE ELECTRIC AND OTHER LOGS RUN Run #1 GR-SP-DIFL, GR-CDL-CNL-CALIPER, Run #2 GR, DIL, GR CDL CALIPER
27. WAS WELL CORED No			

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			
9-5/8"	36#	361' KB	12-1/4"	275sx 322 cf B+2% CaCl ₂ + 1/4#/sx Celloflakes		
7"	23#	5670' KB	8-3/4"	1st Stage-294sx 541cf 65/35/6+2%CaCl ₂ + 1/4#/sx Celloflakes. Tail w/150sx 176cf B+1/4#/sx Celloflakes+2% CaCl ₂ , 2nd stage- 417sx*		

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4-1/2"	5470' KB	7658'	See Reverse		2-3/8"	7571' KB

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 JSPF 30' 60 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7469-71	7562-66	7469-7602' KB	Acidized w/1200 gal 15% wgt'd HCL.
7505-09	7574-88		Frac W/80,000 gal 20# gel &
7540-42	7600-02		125,000# 20/40 sd.
7550-52			

33.* PRODUCTION							
DATE FIRST PRODUCTION 06/17/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 7/10/84	HOURS TESTED 3 hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BSL. →	GAS—MCF. 206.12	WATER—BSL. →	GAS-OIL RATIO
FLOW. TUBING PRESS. 112	CASING PRESSURE 466	CALCULATED 24-HOUR RATE →	OIL—BSL. →	GAS—MCF. 1649	WATER—BSL. →	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	TEST WITNESSED BY ACCEPTED FOR RECORD
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35. LIST OF ATTACHMENTS Logs to be forwarded by Dresser Atlas NMOCC
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	SIGNED <u>Scott McKinnis</u>	TITLE <u>Senior Regulatory Analyst</u>	DATE <u>7/16/84</u>
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*(See Instructions and Spaces for Additional Data on Reverse Side) BY Sm

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
*767 cf 65/35/5+2% CaCl₂ + 1/4#/sx Celloflakes, Tail w/50 sx 57 cf B+1/4#/sx Celloflakes +2% CaCl₂.