

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Russell Com

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T28N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1450' FNL, 1185' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

30-045-25964

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6355' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) progress report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

08/26/84: Spud well @ 7 P11 8/26/84 w/Four Corners Rig #7. Drill to 317. RU & run
7 jts (297') 9-5/8 36# K-55 STC csg set @316. Cmt w/225 sx (265CF) CL-B + 2% CaCl₂
+ 1/4#/sx celloflake. PD @12:30 AM 8/27. Circ 5 bbls cmt to surf. WOC.

08/27/84: NUBOPE, Test to 1500 psi, 30 min. o.k. Drill out cmt. Drill ahead.

08/29/84: RU & ran 99 jts (4233) 7" 23# K-55 LT&C csg set @4199, FC @4153 & DV @2196.

08/31/84: Cmt 1st stg w/200sx (368CF) Howco Lite + 1/4CF/sx perlite + 2% CaCl₂+1/4#/sx
flocele. Tail w/100 sx (118CF) CL-B + 2% CaCl₂ = 1/4#/sx flocele, lost rtns @ 143 bbls
displaced. Cmt 2nd stg w/350 sx (644CF) Howco Lite + 1/4#/CF perlite + 2% CaCl₂ + 1/4#/sx
flocele. Tail w/50 sx(59CF) CL-B + 2% CaCl₂ + 1/4#/sx flocele. Good circ. Circ 5 bbls
cmt to surf. WOC. NUBOPE & test, OK. Drill out.

09/05/84: RU & ran 12 jts 4-1/2 11.6# K-55 STC & 65 jts 4-1/2 10.5# K-55 STC csg (total
3375) set @7432, FC @7387, TOL @4041. CMT w/300 sx (552CF) 65:35:6 + .6% Halad 9. Tail
w/100 sx (118CF) CL-B + .6% Halad 9. PD @ 2:30 AM 9/6/84. Circ 5 bbls cmt to surf.
Rig released @ 6 AM 9/6/84.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Regulatory Analyst

DATE

9/11/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 14 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

SM