SUBMIT IN TRIPLICATE*

Form approved.

(Other instruction reverse side

ons on	Duuget Duteau 110. 12-11123.
)	30-045-25965
	5. LEASE DESIGNATION AND SERIAL NO.
	SF-077123
CK	6. UP INDIAN, ALLOTTEE OR TRIBE NAME
·CN	
	7. UNIT AGREEMENT NAME

	GEOLO	SICAL SURVE	ΞY				SF-077123
APPLICATION	I FOR PERMIT T	O DRILL, D	DEEPE	N, OR	PLUG BA	ACK_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
a. TYPE OF WORK	LL 🖾	DEEPEN [i	PLUG BAC	(🗆 .	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GA	S OTHER		SIN ZON	GLE X	MULTIPLI ZONE	· 🗆 🗓	8. FARM OR LEASE NAME
NAME OF OPERATOR							Warren
Tenneco Oil C	ompany						9. WELL NO.
3. ADDRESS OF OPERATOR		00155	trons a				4E
P.O. Box 3249	, Englewood, CO	80155	<u> </u>	(<u> </u>	\Box	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re	eport location clearly and	in accordance wit	th any St			.*	Basin Dakota
				MAY	03 1984 -	<i>:</i>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1850' FNL, 10	50' FEL		_				N
At proposed prod. 2011	t	ì			NU MANAGE RESOURCE		Sec. 13, T28N, R9W
14. DISTANCE IN MILES A	AND DIRECTION FROM NEAR	EST TOWN OR POS					12. COUNTY OR PARISH 13. STATE
	7 mi SE of Bla						San Juan NM
15 DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. No.	OF ACRES	IN LEASE		F ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE L (Also to nearest drig	INE, FT. 1	.050'		49.88		320	
18 DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROT							RY OR CABLE POOLS
OR APPLIED FOR. ON THE	IS LEASE, FT.			6790'		Rota	iry
21 ELEVATIONS (Show who	ether DF, RT, GR, etc.)	LING OFERATIO	es aut	HORIZELO	ARE		22. APPROX. DATE WORK WILL START*
5847'	\$UB	JECT TO CAMPL	MAGE 4	TH ATO	CHEO		ASAP
23	F	ROPOSED CASI	NG AND	CEMENT	ING PROGRA	M	s action is subject to administ and
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTI	NG DEPTH		QUANTITY OF CHANGER 290.
12-1/4"	9-5/8"	36#		+ 3	00'	Circul	ate to surface
8_3/4"	7"	23#		+ 27	80'	Circu	ate to surface - 2 stages

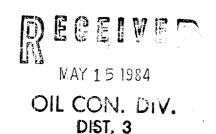
+ 67901

UNITED STATES DEPARTMENT OF THE INTERIOR

See Attached

4-1/2"

10.5#



Circulate to liner top

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deapen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Regulatory Analyst (This space for Federal or State office use) AS AMENDED APPROVAL DATE . TITLE _ APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY: AREA MANAGER FARMINGTON RESOURCE AREA

STATE OF NEW MEXICO JERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator					Lease Well No.						. 1
TENNECO OIL COMPANY					WARREN						4E
Unit Letter	Secti		Township		Roma			County	Can Inco		
H	<u> </u>	13	28N		L	9W		<u></u>	San Juan		
Actual Footage Loc 1850			North line		105	o			East		line
Ground Level Elev:	feet	from the Producing For		and	Pool Pool		tee	t from the			ited Acreage:
581.7		Dakot				in D	akota				20 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more the interest a	han o	ne lease is yalty).	dedicated to the	e wel	l, outline	e each	and id	entify the	e ownership	thereo	f (both as to working
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? Yes No If answer is "yes," type of consolidation											
[f answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
		60.4			کر کی ک					CEI	RTIFICATION
MAY OIL	CO!	1	sc.	 7123		. 1850'		1050'	Name John Position Regul Company	Orr atory	Analyst II Company
		1 1 1 1	Tenne Conoc P.P.	1.3	50% 37% 13%	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			shown in state of the state of	on this p of actua ny super	fy that the well location plat was plotted from field if surveys made by me or vision, and that the same process to the best of my belief.
				JRE.A	MAY JUDIE JINGTON	∮3 9 9)84 4.540es	AENT	Fred Certifican	h 20 d Profes	198L seional Engineer eyor.
		Sca	le: 1"=1000"						3950		FORM 24-11

