

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-077123
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FNL, 1050' FEL	8. FARM OR LEASE NAME Warren
	9. WELL NO. 4E
	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., N., OR S.E. AND SUBST OF AREA Sec. 13, T28N, R9W
14. PERMIT NO. 30-045-25965	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether SF, HT, OR, OR.) 6790' KB	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PCLL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/30/84: MIRUSU. NDWH, NUBOP. TIH w/bit & tbg.

10/31/84: RIH w/bal tbg. Tag cmt @6550. Drill to PBTD @6720. Circ hole clean. PT csg to 3500 psi, OK. Circ w/1% KCl. PU & spot 500 gal 7-1/2% DI HCl @6682. POOH.

11/01/84: Perf Dakota w/2 JSPF 6605-20, 6679-82, (18', 36 holes). Acidize w/720 gal 15% wgt HCl. Frac well w/77,000 gal 30# X-L gel & 116,500# 20/40 sd. Avg treat press 2100 psi, AIR 46 BPM. ISIP 1200 psi, 15 min. SIP 900. SDON.

11/02/84: RIH w/tbg, SN & pmp out plug. Tag sd fill @6590. CO to PBTD w/foam. Killed & landed 2-3/8 tbg @6663. NDBOP. NUWH, RDMOSU, kick well around w/N₂.

RECEIVED
NOV 26 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Sr. Regulatory Analyst</u>	DATE <u>11/02/84</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

ACCEPTED FOR RECORD

NOV 13 1984

FARMINGTON RESOURCE AREA

BY [Signature]

*See Instructions on Reverse Side
NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.