	/		
DISTRIBUTION			
NEW MEXICO OIL CO		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1.
FILE	KEWUE31	FOR ALLOWABLE AND	Effective 1-1-65
u.s.g.s.	AUTHODIZATION TO TRA	NSPORT OIL AND NATURAL G	AC
LAND OFFICE	AUTHORIZATION TO TRA	HIS OR OLE AND HAT DRAKE G	~3
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Tenneco Oil Compan	y PWRMD		
Acidress	2.11.200		
P. O. Box 3249, En Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	• 🖂 l	·
Change in Ownership	Casinghead Gas Conden	isate []	
If change of ownership give name and address of previous owner			
•	FACE		
LIGGS Name	Well No. Pool Name, Including Fo	•	2000
Warren	4E Basin Dakot	State, Federal	or Fee SF 077123
Location H 185	0' Feet From The North Lin	e and 1050 Feet From T	he west East
Unit Letter	mahip 28N Range	9W NMPM,	San Juan County
Line of Section 10w	rising (valge	, , , , , , , , , , , , , , , , , , , ,	
Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approv	ed copy of this form is to be sent)
1		P. O. Box 460, Hobb	
Conoco Inc. Surface   Name of Authorized Transporter of Cas	inghead Gas O or Dry Gas X	Address (Give address to which approv	ed copy of this form is to be sent)
El Paso Natural Ga		P. O. Box 4990, Farmir	
	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	H 13 28N 9W	No ! A	<b>NSAP</b>
If this production is commingled wit	h that from any other lease or pool.	give commingling order number:	•
COMPLETION DATA			
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty
		Total Depth	P.B.T.D.
Date Spudded 10-2-84	Date Compl. Ready to Prod. 12-31-84	6729 KB	6720' KB
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6790' KB	Dakota	6605' KB	6663' KB
Perforations 2 JSPF 18',			Depth Casing Shoe
6605-20' KB, 6679'			6726' KB
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 ½"	9 5/8" csg	284' KB	225 sx 266CF
8 3/4" 6 ½" •	7" csg	3550' KB	432 sx 697CF
6 4"	4 ½" liner csg	3390'-6726' KB 6663' KB	360 sx 596 CF
	2 3/8" tbg		<u> </u>
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil e epih or be for full 24 hours)	ing must be educat to be exceed tob and
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choir Size
	Oil-Bhis.	Water-Bble 1	Gas MOF
Actual Prod. During Test		JAN 2 2 1985	Ex. table
CACECIA		OIL CON. D	iV.
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/AMCD ST. 3	Gravity of Condensate
1337	3 Hrs	Di31. 3	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
Back pressure	1710	1840	3/4"
I. CERTIFICATE OF COMPLIAN		OIL CONSERVA	TION COMMISSION
. Oerificate of complant	<del></del>	11 11 1 E - S/ 4	3 1.5 1985
I hereby certify that the rules and :	regulations of the Oil Conservation	ALLKOAED	
Commission have been complied wabove is true and complete to the	vith and that the information given	Original Signed	by FRANK T. CHAVEZ
above is true and complete to the	. Age: At 102 PUAGE 126 But Deviate	- ·	

Sr. Regulatory Analys

(Date)

January 16, 1985

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SOPERVISOR DISTRICT # 3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply