

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface1000' FNL, 1450' FEL  
At proposed prod. zone14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
Approximately 7 mi SE of Blanco, NM15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1000'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

935.36

19. PROPOSED DEPTH

+ 6680'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5797' GR

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS"

PROPOSED CASING AND CEMENTING PROGRAM

22. APPROX. DATE WORK WILL START\*

ASAP

This action is subject to administrative  
appeal pursuant to 30 CFR 290.

QUANTITY OF CEMENT

Circulate to surface  
Circulate to surface-2 stages  
Circulate to liner top

See Attached

RECEIVED

JUN 08 1984

OIL CON. DIV.]  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Regulatory Analyst I

(This space for Federal or State office use)

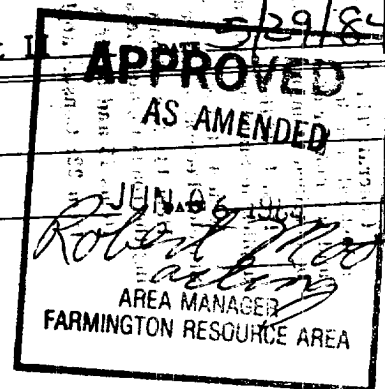
APPROVAL DATE

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



NMOCC

All distances must be from the outer boundaries of the Section.

|  |                                      |                             |  |                           |
|--|--------------------------------------|-----------------------------|--|---------------------------|
| Operator<br><b>TENNECO OIL COMPANY</b>   |                                      | Lease<br><b>BOLACK "B"</b>  |  | Well No.<br><b>8E</b>     |
| Unit Letter<br><b>B</b>  | Section<br><b>33</b>                 | Township<br><b>28N</b>      | Range<br><b>8W</b>                     | County<br><b>San Juan</b> |
| Actual Footage Location of Well:<br><b>1000</b> feet from the <b>North</b> line and <b>1150</b> feet from the <b>East</b> line |                                      |                             |  |                           |
| Ground Level Elev:<br><b>5797</b>  | Producing Formation<br><b>Dakota</b> | Pool<br><b>Basin Dakota</b> | Dedicated Acreage:<br><b>320</b> Acres |                           |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

NM-012202

1000'

1150'

TENNECO 50%

CONOCO 37%

P.P. 13%

Sec.

33

RECEIVED  
JUN 08 1984  
OIL CON. DIV.  
DIST. 3

RECEIVED

JUN 04 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

John Orr

Position

Regulatory Analyst II

Company

Tenneco Oil Company

Date

May 17, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 3, 1981

Registered Professional Engineer  
and Land Surveyor

Fred S. Kerr Jr.

3950

Scale: 1"=100'

FORM 24-11

MANZANARES

MESA

