

District I - (305) 393-6161  
PO Box 1980  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV

New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Originated 11/1/95

Submit Original  
Plus 2 Copies  
to appropriate  
District Office

APPLICATION FOR  
QUALIFICATION OF WELL WORKOVER PROJECT  
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amoco Production Company OGRID #: 000778  
Address: P.O. Box 800, Denver, Colorado 80201  
Contact Party: Patricia J. Archuleta Phone: (303) 830-5217
- II. Name of Well: Bolack B 8E API #: 3004525996  
Location of Well: Unit Letter B, 1000 Feet from the North line and 1450 Feet from the East line, Section 33, Township 28N, Range 8W, NMPM, San Juan County.
- III. Date Workover Procedures Commenced: 2/14/96  
Date Workover Procedures were Completed: 2/20/96
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:  
Basin Dakota
- VII. AFFIDAVIT:  
State of Colorado )  
 ) ss.  
County of Denver )

RECEIVED  
JAN 27 1997  
OIL CON. DIV.  
DIST. 3

Patricia J. Archuleta, being first duly sworn, upon oath states:

- I am the Operator or authorized representative of the Operator of the above referenced Well.
- I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Archuleta  
(Name)

Staff Assistant  
(Title)

SUBSCRIBED AND SWORN TO before me this 24th day of January, 1997

April L. Cass  
Notary Public



My Commission expires: 8/17/97

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 2/20, 1996.

3) J  
District Supervisor, District 3  
Oil Conservation Division

Date: 2/5/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir - 4 P  
Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

NM-012202

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:  
Amoco Production Company Patty Haeefe

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1000' FNL 1450' FEL Sec. 33 T 28N R 8W Unit B

8. Well Name and No.  
Bolack B 8E

9. API Well No.  
3004525996

10. Field and Pool, or Exploratory Area  
Basin Dakota

11. County or Parish, State  
San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Bradenhead Repair	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has performed a bradenhead repair on this well per the following:

MIRUSU 2/14/96. CP 420 psi. TP 240 psi. Bradenhead pressure 82 psi. Tagged bottom at 6623', 9' of perfs covered. Set RBP at 2130'. Pressure tested plug with packer and tested casing to 1000 psi, held ok. Run CBL and CCL to 1250'. Cement top at 554'. Perforated at 535' with 2 JSPF, 2 total shots, .390" diameter, 4" gun, 120 deg phasing, 19.5 gms. Cement 12-535' with 100 sx Class B Halliburton lite, 12.7 ppg, and 50 sx Class B neat. Average rate 4 bpm, good circulation through job. Drill out cement 319-545', circulate hole clean. No pressure on bradenhead. Pressure test squeeze holes to 500 psi, held ok, no pressure on bradenhead. Cleanout sand on top of ret. RBP 2125-2130'. Blew water out of hole and released plug. Cleanout fill to PBTD 6623-6649'. Land tubing and ND BOP and NU WH. RDMOSU 2/20/96.

\* circulated to 6661's cont. to surface

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

2/29/96

(This space for Federal or State office use)

RECEIVED

ACCEPTED FOR RECORD

Approved by

MAR 1 1996

Date

MAR 0 8 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

ADMINISTRATIVE GROUP

\* See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE  
BY

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS	
Bolack B	8E	Basin Dakota		3004525996	B 33 28N 8W	02/95	54	2170	
						03/95	13	2441	
						04/95	42	2412	
						05/95	28	2424	
						06/95	18	1972	
						07/95	15	2489	
						08/95	24	2265	
						09/95	8	2131	
						10/95	32	1890	
						11/95	7	2045	
						12/95	18	2229	
						01/96	36	2140	
					12-month average - Projected Trend			25	2217

