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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

Operator  
The Superior Oil Company  
Address  
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) OIL CON. DIST. 3  
If change of ownership give name and address of previous owner

B. DESCRIPTION OF WELL AND LEASE

Lease Name Charles, Et Al	Well No. 1-E	Pool Name, Including Formation Dakota Fm; Basin Dakota Field	Kind of Lease State, Federal or Fee Indian	Lease No. 1-149-IN-8465
Location Unit Letter M : 1010 Feet From The S Line and 1130 Feet From The W Line of Section 12 Township 27N Range 9W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Unkown	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1526, Salt Lake City, UT 84110	
If well produces oil or liquids, give location of tanks. Unit M Sec. 12 Twp. 27N Rge. 9W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 9-28-84	Date Compl. Ready to Prod. 10-27-84	Total Depth 6700	P.B.T.D. 6648					
Elevations (DF, RKB, RT, GR, etc.) 5979 KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 6437	Tubing Depth 6435					
Perforations 6437 - 6597			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	8-5/8	310	225 - XS
7-7/8	5 1/2	6700	1260 XS
NA	2-3/8	6435	NA

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2272	Length of Test 3 hrs	Bbls. Condensate/MCF 3.5	Gravity of Condensate not measured
Testing Method (prod. back pr.)	Tubing Pressure (Shut-in) 1725	Casing Pressure (Shut-in) 1680	Choke Size 3/8"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Nancy Lewis*

Mobil Producing TX & NM Inc as Agent for  
The Superior Oil Company  
(Title)

March 20, 1984

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 25 1985, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 2

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply