

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
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Page 1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

R 1501

MAR 17 1986

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| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PROBATION OFFICE | |

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Mobil Producing TX & NM Inc.

Address
9 Greenway Plaza, Suite 2700, Houston, TX 77046

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Dry Gas

Recompletion Oil Condensate

Change in Ownership Casingshead Gas

Change Operator Name from
The Superior Oil Company **APR 1 1986**

If change of ownership give name and address of previous owner: The Superior Oil Company, 9 Greenway Plaza, Ste 2700, Houston, TX 77046

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|-----------------|---|---|--------------------------------|
| Lease Name Charles et al | Well No. 1-E | Pool Name, including Formation Dakota Fm; Basin Dakota Field | Kind of Lease State, Federal or Fee Indian | Lease No. I-149-IND 8465 |
| Location Unit Letter <u>M</u> : <u>1010</u> Feet From The <u>S</u> Line and <u>1130</u> Feet From The <u>W</u> | | | | |
| Line of Section <u>12</u> Township <u>27N</u> Range <u>9W</u> , NMPM. San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|---|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| NONE | |
| Name of Authorized Transporter of Casingshead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Northwest Pipeline Corp. | Box 1526, Salt Lake City, UT 84110 |
| If well produces oil or liquids, give location of tanks. | Is gas actually connected? When |
| Unit <u>M</u> Sec. <u>12</u> Twp. <u>27N</u> Rge. <u>9W</u> | No |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Nancy Lewis
(Signature)

Authorized Agent

3-14-86
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 17 1986

BY Frank J. [Signature]

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|------------------------------------|-----------------------------|----------|-----------------|----------|----------|-------------------|-----------|-------------|--------------|
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | Depth Casing Shoe | | | |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| | | | |
| | | | |
| | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (psol, back pr.) | Tubing Pressure (Shot-In) | Casing Pressure (Shot-In) | Choke Size |