Submit 3 Copies
Appropriate Destrict Office
DISTRICTI
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artenia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.s. Inc. Address Midland, Texas 79702 P.O. Box 633 Other (Please explain) Reason(s) for Filing (Check proper box) TO CHANGE OIL/CONDENSATE GATHER TO GARY Change in Transporter of: New Wall WILLIAMS ENERGY COPR. EFFECTIVE 6-1-90 X Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator change of operator give name id address of previous operator If cha II. DESCRIPTION OF WELL AND LEASE Kind of Lease Indian Lease No. Well No. Pool Name, Including Formation State, Federal or Fee e Nag <u>11-139-IND-8</u>165 Bak FM: Basin Dak Raeld Charles Et Al Location 1010 Feet From The S Line and 1130 Feet From The W Unit Letter __ M County , NMPM, San Juan Township 27N Range 9W Section 12 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sen) Name of Authorized Transporter of Oil or Condensate \square Rep.Pl.,370 17St.Ste.5300,Den.CO80202 -Williams Energy Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas 295 Chipeta Way Salt Lake City, UT 84110 Northwest Pipeline Corporation When? Twp. Rge. Is gas actually connected? Farming, Sec. Unit If well produces oil or liquids, 27N 19W 12 ive location of tanks. Μ If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Ges Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank E-B-E I V Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls Oil - Bbls. Actual Prod. During Test JUN1 1 1990 CON DiVGAS WELL Bbis Condensate/MMCF Length of Test DIST. 3 Actual Prod. Test - MCF/D

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Testing Method (pitot, back pr.)

Thuley loa SIGNATURE SHIRLEY TODD Title Printed Name (915)688-2585 6-8-90 Telephone No. Date

OIL CONSERVATION DIVISION

JUN 2 0 1990 Date Approved By ___ SUPERVISOR DISTRICT 13 Title_

Choke Size

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Tubing Pressure (Shut-in)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Casing Pressure (Shut-in)

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each nool in multiply completed wells.

Submit 5 Copies Appropriate District Office DISTRICT I	State of New Mexico Energy, Minerals and Natural Resources Department	Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240		at Bottom of Page