

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Budget Bureau NO. 1004-0133  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

980' FNL, 1080' FWL

14. PERMIT NO.  
30-045-26001

15. ELEVATIONS (Show whether DF, ST, GR, etc.)  
6406' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-078390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Price

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T28N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPAIRING WELL

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) progress report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

08/17/84: MIRURT, spud well @ 11:15 PM 8/17/84 w/Four Corners rig #7. Drill to 314. POOH, RU & run 7 jts (301) 9-5/8 36# K-55 ST&C csg set @313. Cmt w/10 BW ahead of 210 sx (247CF) CL-B + 2% CaCl<sub>2</sub> + 1/4#/sx celloflake. PD @ 4:45 AM 8/18/84. Circ 15 bbl cmt to surf. WOC.

08/18/84: NUBOPE, test to 1500 psi, 30 min., OK. Drill out cmt. Drill ahead.

08/20/84: RU & ran 84 jts 7" 23# K-55 LT&C csg set @3592. RU BJ & cmt w/15 bbls mud flush & 220 sxs (786CF) 6#/gal foam cmt & tail w/120 sxs (140CF) CL-B neat. Circ cmt to surf. PD @ 11:30 PM 8/20. Pmpd 75 sxs (113CF) CL-b neat on top as cap.

8/21/84: NU & test blind rams to 1500 psi to 30 min, OK. TIH w/drlg string, tag cmt @3377', test pipe rams & csg to 1500# for 30 min, OK. Drlg plug, cmt to 3587', test pipe rams & csg to 3500#, OK. Unload & dry hole, drlg ahead.

08/26/84: RU & ran 13 jts 4-1/2 11.6# K-55 STC & 80 jts 4-1/2 10.5# K-55 STC. Total of 4069' csg. Set @7497, FC @7455, TOL @3413. Cmt w/20 bbls CW ahead of 380 sx (707CF) 65:35:6 + .6% D-19. Tail w/100 sx (118CF) CL-B + .6% D-19. PD @ 11:15 AM 8/26. Reverse out 10 bbls cmt FR TOL. Rig released @2:30 PM 8/26/84.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Scott McKinnis*

TITLE

Sr. Regulatory Analyst

DATE

8/28/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 21 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

*Sm*

NMOCC