

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

980' FNL, 1080' FWL

RECEIVED
SEP 17 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Price

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., N., OR S.E. AND
SURVEY OR AREA

Sec. 13, T28N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. PERMIT NO.

30-045-26001

15. ELEVATIONS (Show whether SF, ST, OR, etc.)

6406' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09/06/84: MIRUSU. NDWH NUBOPE. RIH. Tag cmt @7444. Drill out to PBTD @ 7487. PT to 3500 psi, OK.

09/07/84: CO to PBTD w/foam. Spot 500 gal 7-1/2% DI HCl @7462. Perf Dakota w/2 JSPF 7251-64, 7344-48, 7445-48, 7459-62, 23' 46 holes. Acidize w/1000 gal wgt'd 15% HCl. Frac well w/80,000 gal 30# X-L gel & 140,000# 20/40 SD. Air 51 BPM, avg treat press 2500 psi. ISIP 1500 psi, 15 min SI 1000 psi.

09/08/84: RIH w/2-3/8 tbg. Tag sd @7330. CO to PBTD w/foam landed 2-3/8 tbg @7367. NDBOP, NUWH, Kick well around w/N₂. RDMOSU.

RECEIVED

SEP 24 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinney

TITLE Sr. Regulatory Analyst

DATE

9/12/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 21 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

Sm