

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DR Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR
KOCH EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 2256, Wichita, KS 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement).
At surface 1610' FSL & 685' FEL (NE SE)
At top prod. interval reported below
At total depth

RECEIVED
SEP 04 1984
OIL CON. DIV.
DIST. 3

14. PERMIT NO. NA DATE ISSUED -

15. DATE SPUDDED 7/2/84 16. DATE T.D. REACHED 7/11/84 17. DATE COMPL. (Ready to prod.) 7/21/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 5822', KB 5834.5' 19. ELEV. CASINGHEAD 5822'

20. TOTAL DEPTH, MD & TVD 6845' KB 21. PLUG, BACK T.D., MD & TVD 6815' KB 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY XX 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6554-6798' Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIFL/GR/Densilog/SWN/Caliper/Prolog 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	28.04	259 KB	13-3/4	50/50 Poz 263 cu.ft.w/1/4#	Celloflake - None
7-5/8	26.4	2882 KB	9-7/8	50/50 Poz 857 cu.ft.w/1/4#	Celloflake - None
4-1/2	10.5	6840 KB	6-3/4	Lite 672 cu.ft.w/1/4#	Celloflake - None
DV @ 4037' w/307 cu.ft.				"B" & 2% cacl. in last stage	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	6570' KB	None

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6554, 6556, 6558, 6560, 6562, 6638, 6640, 6644, 6676, 6678, 6680, 6698, 6708, 6710, 6715, 6721, 6732, 6734, 6736, 6738, 6740, 6742, 6744, 6750, 6752, 6754, 6764, 6766, 6791, 6794, 6796, 6798 1 HPF, 0.36", 32 Holes				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				6554-6798' KB	3000 gal 7-1/2\$ Hcl w/B.S
					63,600 gal Versagel
					70,800# 20/40 Sand.

33. PRODUCTION

DATE FIRST PRODUCTION 7/21/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 7/22/84 HOURS TESTED 24 CHOKER SIZE 3/4 PROD'N. FOR TEST PERIOD Trace OIL—BBL. 615 GAS—MCF. Trace WATER—BBL. Trace GAS-OIL RATIO -

FLOW. TUBING PRESS. 15 CASING PRESSURE 310 CALCULATED 24-HOUR RATE Trace OIL—BBL. 615 GAS—MCF. Trace WATER—BBL. Trace OIL GRAVITY-API (CORR.) -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented, will be sold TEST WITNESSED BY D. Echard

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Orville L. Schmidt TITLE Vice Pres. Prod/Oper. DATE Aug. 15, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			No Cores or DST's	Ojo Alamo Kirtland Fruitland Pictured Cliff Lewis Cliff House Menefee Point Lookout Gallup Greenhorn Dakota "A" Dakota Sand	1263' Not Available Not Available 2251' 2355' 3936' 4043' 4488' 5574' 6443' 6531' 6608'	+4571' +3583' +3479' +1899' +1812' +1347' + 261' - 698' - 696' - 773'

38.

RECEIVED
AUG 20 1984
O.C.D.
HOBBS OFFICE