

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
KOCH EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 2256 WICHITA, KANSAS 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1300' FNL & 555' FEL(NE-NE)

14. PERMIT NO.
NA.

15. ELEVATIONS (Show whether by RT, or etc.)
GR 6255 KB-6267.5

5. LEASE DESIGNATION AND SERIAL NO.
NM-013861

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA.

7. UNIT AGREEMENT NAME
NA.

8. FARM OR LEASE NAME
DRYDEN

9. WELL NO.
1E

10. FIELD AND POOL, OR WILDCAT
BASIN DAKOTA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8EC.28-28N-8W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) To report no temp. survey run <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 6-26-84- We ran 2870' of 7-5/8 casing in 9-5/8 hole. Casing was cemented with 402 sacks of BJ-Lite with 1/4# cello flake (739.68 cu.ft.) and 100 sx. of class B with 2% cacl (117 cu.ft.) This is 100 % excess volume to bring cement from 2870' up inside the surface pipe at 200' Cement did not circulate. We had good returns thru out the job. We neglected to run a temperature survey so we do not have a cement top. We later drilled the Dryden-2E, set 7-5/8 casing at 2882' in 9-5/8 hole. The well cemented with the same volume kind of cement as the Dryde-1E. We ran a temperature survey on the 2E and found the top of the cement at 750' from surface. I believe that the ojo should be covered in this well.

RECEIVED
AUG 08 1984
OIL CON. DIV.

RECEIVED
AUG 06 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED Dwight A. Eckert TITLE DIST. SUPT. PROD.

(This space for Federal or State office use)

DATE 7-4-84
ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE
NMOC

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY Sm