| NO OF CHIES MELL | EIVED : | |
|------------------|---------|--|
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| IRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PROPATION OF | | |

| | SANTA FE | 1 | FOR ALLOWABLE | Supersedes Old C-104 and C-110 |
|---|--|--|---|--|
| | FILE | | AND | Effective 1-1-65 |
| | U.S.G.S. | AUTHORIZATION TO TRA | NSPORT OIL AND NATURAL | GAS CONTRACTOR CONTRAC |
| | LAND OFFICE | 1 | | |
| | TRANSPORTER OIL | - | | |
| | GAS | 4 | | |
| | OPERATOR | 4 | | |
| 1. | PRORATION OFFICE | | | |
| | Operator | | | |
| | Koch Exploration Co | • | | 1 |
| | Address | | | A proposition |
| | P.O. Box 2256 | Wichita, Kansas 67201 | Orber (Blasses and Inch | United the latest the second |
| | Reason(s) for filing (Check proper box | | Other (Please explain) | ALC MANAGEMENT OF THE PARTY OF |
| | New Well XX | Change in Transporter of: | | OIL COMMENT |
| | Recompletion | Oil Dry Ga | 77 | 1015 to 10 |
| | Change in Ownership | Casinghead Gas Conder | nsate _ | |
| | If change of ownership give name | | | |
| | and address of previous owner | | | |
| | | | | |
| 11. | DESCRIPTION OF WELL AND | Well No. Pool Name, Including F | crmation Kind of Leas | se Lease No. |
| | Lease Name | | | 1 |
| | Dryden | 1-E Basin Dakota | - Dakota | rederal NM-013001 |
| | Location | 20 27 11 | ccc | The East |
| | Unit Letter A : 13 | 00 Feet From The North Lin | te and 555 Feet From | The Last |
| | | 2017 | ou con Can | Juan County |
| | Line of Section 28 To | wnship 28N Range 8 | W , NMPM, San | o dan county |
| | | | . = | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this fo | | | | oved copy of this form is to be sent) |
| | Name of Authorized Transporter of Oil | | | |
| | Gary Energy Corporat | ISINGHEAD GAS V or Dry Gas | P.O. Box 489, Bloomfie | oved copy of this form is to be sent) |
| | Name of Authorized Transporter of Ca | | | |
| | El Paso Natural Gas | | P.O. Box 1492, El Paso is gas actually connected? | hen |
| | If well produces oil or liquids, | Unit Sec. Twp. P.ge. | | 11-30-84 |
| | give location of tanks. | A 28 28N 8W | Yes | 11-30-64 |
| | If this production is commingled wi | ith that from any other lease or pool, | give commingling order number: | |
| ١V. | COMPLETION DATA | | | Plug Back Same Resty. Diff. Resty. |
| | Designate Type of Completi | on - (X) | | Plug Back Balle Floor |
| | Designate Type of Completi | | X | P.B.T.D. |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | |
| | 6-21-84 Elevations (DF, RKB, RT, GR, etc.) | 7/18/84 | 7200 Top Oil/Gas Pay | 7184 Tubing Depth |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | |
| | 6267.5 KB | Dakota | 6952 | 7000 Depth Casing Shoe |
| | Perforations 6952, 6954, 69 | 958, 6964, 7026, 7028, 70 | 032, 7034, 7038, 7040, | |
| | 7072, 7074, 7092, 7106. | 7108.7110, 7136, 7138. | <u>7140, 7154, 7156, 7178</u> | , 7194 |
| | 7180, 7182 | TUBING, CASING, AN | D CEMENTING RECORD | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | 13 3/4 | 10-3/4 | 217 | |
| | 9-7/8 | 7-5/8 | | 500 467 |
| | 6-3/4 | 5-1/2 | 7194 | 407 |
| | | 2-3/8 | 7000 | |
| V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top | | | | |
| • | OIL WELL | tible joi titta u | epth or be for full 24 hours) Producing Method (Flow, pump, gas | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas | 11)1, 610.7 |
| | | | | Choke Size |
| | Length of Test | Tubing Pressure | Casing Pressure | Chore Size |
| | | | | Gas - MCF |
| | Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | GGB - MOT |
| | | | | |
| | ' <u></u> | | | |
| | GAS WELL | | | Cardinal Cardana |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | 869 | 24 | Trace | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| | Open flow | 2380 | 2380 | 3/4 |
| VI | CERTIFICATE OF COMPLIAN | NCE | OIL CONSER\ | ATION COMMISSION |
| ¥ 1. | CERTIFICATE OF COME 2.1.1 | ,,,, | ll DE | Ç (1984). |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. **The Second Signature** Administrative Coordinator** (Title) December 5, 1984 | | APPROVED | |
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| | | | | |
| | | Date) | well name or number, or transp | ust be filed for each pool in multiply |
| | and the second of the second o | | Separate Forms C-104 must be filed for each pool in multiply completed wells. | |