

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078872-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Frontier "B"

9. WELL NO.

2E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 9, T27N, R11W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

940' FSL & 790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, ST, GR, etc.)

6195' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

TD & Casing Reports

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

10/03/84 TD 7-7/8" hole at 6709'.

10/05/84 Ran 153 joints (6694') of 4-1/2", 11.6#, K-55 casing set at 6709'.

Cemented as follows:

Stage #1 - Pumped 20 bbls gelled water flush followed with 160 sacks
(238 cu.ft.) of Class "H" 50/50 Poz with 2% gel, 10% salt,
1/4# celloflake per sack, followed with 50 sacks (60 cu.ft.)
of Class "B" neat cement. Flushed with 28 bbls wtr and 75
bbls mud. Bumped plug with 1500 psi. Held good. Plug down
at 8:10 PM 10-5-84. Good circulation.

Stage #2 - Pumped 20 bbls gelled water flush followed with 242 sacks
(406 cu.ft.) of Class "H" 65/35 Poz with 2% gel, 10% salt,
10% Gypseal, 12-1/2# gilsonite per sack, followed with 50 sacks
(60 cu.ft.) of Class "B" with 2% CaCl2. Flushed with 34 bbls
water and 40 bbls mud. Bumped plug with 2500 psi. Held good.
Plug down at 12:37 AM 10-6-84. Good circulation. Dropped bomb.
Bumped with 1100 psi and circ 3 hrs.

Stage #3 - Pumped 20 bbls gelled water flush followed with 320 sacks
(537 cu.ft.) of Class "H" 65/35 Poz with 2% gel, 10% salt,
10% Gypseal, 12-1/2# gilsonite per sack, followed with

CONTINUED OTHER SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Secretary

DATE

10/08/84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

OCT 18 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MM000

50 sacks (60 cu.ft.) of Class "B" with 2% CaCl₂. Flushed with 34 bbls water. Bumped plug with 3200 psi. Held Good. Plug down at 4:59 AM 10-6-84 Good circulation.

Set casing slips and cut off casing.
Ret rig at 7:00 AM 10-6-84.
Ran temperature survey - TOC at 450'.
WOCT..