Form 3160-3 (November 1983) (formerly 9-331C)

(Other instructions on reverse side) **UNITED STATES**

SUBMIT IN TRIPLICATE*

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

AREA MANAGER
FARMINGTON RESOURCE AREA

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.		
BUREAU OF LAND MANAGEMENT					SF-078357		
APPLICATION	N FOR PERMIT	O DRILL, DEEP	EN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTER O	R TRIBE NAME	
DRILL X		DEEPEN D PLUG BACK		ck 🗆	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL		SINGLE CO. MULTIPLE CO.			N/A		
OIL GAS SINGLE MULTIPLE ZONE ZONE					8. FARM OR LEASE NAME		
2. NAME OF OPERATOR SUPERIOR OIL COMPANY					MARSHALL 9. WELL NO.		
3. ADDRESS OF OPERATOR					#1E		
	'G', CORTEZ, C	OLORADO 81321			10. FIELD AND POOL, OR	WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					BASIN DAKOTA FIELD		
790' FNL, 900' FEL, SEC. 14, T27N, R9W (NENE)					11. SEC., T., R., M., OR BLE.		
At proposed prod. zone					FSEC. 14, T27N, R9W, NMPM		
Same as abov		REST TOWN OR POST OFFIC			12. COUNTY OR PARISH		m
					SAN JUAN	NM	
15. DISTANCE FROM PROPO	SED*	lanco, New Mexi	O. OF ACRES IN LEASE	17. NO. O	F ACRES ASSIGNED	14171	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.		790'	640	TO TE	160 N 3/2.17		
(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®			ROPOSED DEPTH	20. ROTAE	20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DO OR APPLIED FOR, ON THE		2955'	6800'		Rotary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	DRILLING OPERATIONS AUTHORIZED ARE			22. APPROX. DATE WORK WILL STAET*		
6049' ungra	ded ground leve		LIANCE WITH ATTACHED	<u> </u>	June 30, 19	184	
23.	F	ROPÖ GEMERAIS MKQUIR	EMENTS NTING PROGRA	AM	This retion is subject	to administrative	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH		T	appeainpursuant the and CFR 290.		
17-1/2"	13-3/8"				ix to surface		
12-1/4"	8-5/8"	24#	300'	250 sx Class 'B'			
7-7/8"	5-1/2"	15.5# 6800' 1st s			tage: 1200 sx light above Mesa Verde.		
,	'	'	•	2nd st		e. 50/50 pozm	iv
				Ziid 50		Alamo thro	
					DV tool s	set at top o	
					Chacra.		
C O:			C0001 to took t	La Data	4. C	T.C.	
			6800' to test tete. If dry, we				
		of New M <u>e</u> xico		: wiii p	riug and abandor	1	
us per berr,	bin, and state	01 New 166160	regarderons.				
			F	2FC	F		
					EIVED		
JUN JUN					12 9 1984		
BUREAU CE					- '		
	'UI ([i]	roll Dig.			AND MANAGEMENT RESOURCE AREA		
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: Yf p drill or deepen directions	proposed to deepen or	plug back, give data on p on subsurface locations a:	resent produ	active rone and brobosed		
preventer program, if an	, oil	OIST.			•		
24.	1.7-	V	F			· · · · ·	
BIGNED GRAND A Trion		TITLE	Engineer		APPRO	AED 1	
(This space for Fede	ral or State office use)				AC 4115	+	
•					AS AMEND	ED	
PERMIT NO.			APPROVAL DATE		JUL 0 > 1984		
ADDDOVING DA					2047	1	
CONDITIONS OF APPROV	AL, IF ANT:				/6/ J. Stan McKee	"	

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P.O. DOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-72

All distances must be from the outer boundaries of the Section Well 110. Cherolos 1E Marshall Superior Oil Company County Township Section Unit Letter San Juan 9 West 27 North A Actual Factoge Location of Well; East 900 line North Icet from the line and feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev. 3/2/7 Acres 6049 12000 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. ctc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I bereby certify that the Information com-790 toined herein is true and complete to the best of my knowledge and belief. Environmental Sec RECEIVED JUN 2 9 1984 FARMINGTON RESOURCE AREA Date Surveyed April 24, 1984 Registered Professional Engineer and/or Land Surveyor Plat No. 5 Edgar L. Risenhoover,L. 1000

