

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SP-078357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Superior Oil Company

3. ADDRESS OF OPERATOR

P.O. Drawer "G", Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

790' FNL; 900' FEL of Section 14

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marshall

9. WELL NO.

#1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota Field

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 14, T27N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

KB: 6061'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Drilling ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-3-84: Spud 12 $\frac{1}{4}$ " hole. Ran 8-5/8", 24#, K-55, ST&C casing at 304'. Cemented w/225 sx (266 cu.ft.) Class 'B' cement + 2% CaCl₂ + $\frac{1}{4}$ #/sk celloseal. Cement to surface.

9-14-84: Reached TD of 6764', 7-7/8" hole.

9-15-84: Ran open hole logs. Ran 5 $\frac{1}{2}$ ", 15.50#, K-55, LT&C casing to 6764'.

9-16-84: 1st stage cement: 110 sx (258 cu.ft.) Pacsetter Lite cement + 12% gel + 6 #/sk Hiseal and 760 sx (950 cu.ft.) 50/50 poz mix + 2% gel + 5 #/sk Hiseal. 2nd stage through DV tool at 3283'--638 sx (1225 cu.ft.) Pacsetter Lite + 6% gel + 5 #/sk Hiseal + 1% CaCl₂ and 50 sx (59 cu.ft.) Class 'B' cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

DAVID B. JENSEN

TITLE

ENGINEER

DATE

10/11/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONCURRENCE OF APPROVAL IF ANY

*See Instructions on Reverse Side