

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. SF-078357
2. NAME OF OPERATOR Superior Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Drawer "G", Cortez, CO 81321	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 780' FNL; 900' FEL of Section 17	8. FARM OR LEASE NAME Marshall
14. PERMIT NO.	9. WELL NO. #1E
15. ELEVATIONS (Show whether DT, RT, GR, etc.) KB: 6061'	10. FIELD AND POOL, OR WILDCAT Basin Dakota Field
	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T27N, R9W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Well Completion</u>	☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-26-84: MIRU workover rig. NU and test BOP's. PU & RIH w/bit, scraper, 4 drill collars and tubing.

9-27-84: FIH, drill out cement and DV tool at 3283'. Tested OK to 1100 psig for 30 minutes. RIH, tag cement at 6557'. Drill out to 6683'. Circulate hole clean w/2% KCl water. POOH.

9-28-84: POOH. RU Wellex. Tank gauge ring/junk basket to PBTD. RDMO Wellex. MIRU Geosource. Ran GR-CBL-VDL-CCL from PBTD to 6087'; 4900'-4700'; 3500'-3000'; 2970'-1700'. TOC at 1810'.

9-29-84: Perfed Dakota (6464'-6496'; 6542'-6545'; 6552'-6557'; 6592'-6616'/1 JSPF). Fraced all perfs w/68,400 gals 30# cross-linked gel and 143,000# 20-40 mesh sand. Flushed w/6462 gals KCl water. Avg. rate=30 BPM at 1800 psig. ISIP=1950 psig.

9-30-84: Shut in for Sunday

10-1-84: RIH w/tubing and packer. Tag sand at 6517'. Clean out to 6683'. PU and set packer. NU wellhead. Swabbing.

10-2-84: Swabbing. RDMO.

18. I, the undersigned, certify that the foregoing is true and correct

SIGNER David B. Jensen TITLE ENGINEER DATE 10/11/84

(THIS space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side