

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

SP-078357

INDIAN ALLOTTEE OF TRUST NAME

N/A

TRUST AGREEMENT NAME

N/A

FARM OR LEASE NAME

Marshall

WELL NO.

2E

FIELD AND POOL, OR WILDCAT

Basin Dakota Field

SEC., T., R., M., OR BLM. AND
S. E. V. OF AREA

Sec. 15, T27N, R9W

SOURCE OF PARISH, CO., STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Superior Oil Company

3. ADDRESS OF OPERATOR
P.O. Drawer "G", Cortez, CO 81321

4. LOCATION OF WELL Report location clearly and in accordance with any State requirements.
See also space 17 below:
At surface
1120' FNL; 1110' FEL, Section 15

14. PERMIT NO.
15. ELEVATIONS (SHOW WORKSHEET, ET AL. IF ANY)
KB: 6149'; GL: 6137'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREATMENT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Drilling ☒

(Note: Report results of multiple completion on Well Completion or Re-completion Report and Log forms.)

17. LOG REPORT (LOGS) OR LOGGING OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and points pertinent to this work.)

10-30-84: Spud 12 $\frac{1}{4}$ " hole. Drilled to 300'.
10-31-84: Ran 8-5/8", 24#, K-55, ST&C casing to 300'. Cemented to surface w/225 sx (265.5 cu.ft.) Class "B" + 2% CaCl₂ + 1/4 #/sk celloflake.
11-9-84: Reached TD of 6850', 7-7/8" hole.
11-10-84: Ran open hole logs.
11-11-84: Ran 5 $\frac{1}{2}$ ", 15.5#, K-55, LT&C casing to 6850'. Cemented 1st stage w/125 sx (284 cu.ft.) Pacesetter Lite + 12% gel + 6 #/sk Hi-seal and 630 sx (787.5 cu.ft.) 50-50 Poz + 2% Gel + 5 #/sk Hi-seal.
Pumped 2nd stage through DV tool at 32%: 625 sx (1200 cu.ft.) Pacesetter Lite + 6% gel + 5 #/sk Hi-seal + 1% CaCl₂ and 50 sx (59 cu.ft.) Class "B".

18. I hereby certify that the foregoing is true and correct.

SIGNED David B. Jensen
DAVID B. JENSEN

TITLE ENGINEER

DATE 11-15-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

DEC 12 1984

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

RV _____