

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 8750004-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Meridian Oil Inc	Well API No.	
Address	P.O. Box 4289, Farmington, New Mexico 87499		
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil	Dry Gas	
Change in Operator	Casinghead Gas	Condensate	Effective 8/1/92

If change of operator give name
and address of previous operator Mobil Producing TX & NM Inc., Nine Greenway Plaza, Suite 2700.

II. DESCRIPTION OF WELL AND LEASE Houston, Texas 77046

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
MARSHALL	2E	BASIN DAKOTA	State, Federal or Fee	SF-078357
Location				
Unit Letter	A	: 1120	Feet From The	N
Section	15	Township	27N	Range
			9W	.NMPM.
			1110	Feet From The
			E	Line
			SAN JUAN	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form to be sent)
MERIDIAN OIL INC	X	P.O. BOX 4289, FARMINGTON, NM 87499
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form to be sent)
NORTHWEST PIPELINE COMPANY	X	P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected?
		When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil & must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Leslie Kahwajy
Printed Name
7/31/92
Date
Production Analyst
Title
505-326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved
AUG 06 1992

By
SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.