

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME N/A
2. NAME OF OPERATOR SUPERIOR OIL COMPANY	8. FARM OR LEASE NAME Marshall
3. ADDRESS OF OPERATOR	9. WELL NO. 3E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 800' FSL, 1650' FWL, Section 1	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T27N, R9W
15. ELEVATIONS (Show whether DF, RT, GL, etc.) KB: 5996'; GL: 5984'	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FILL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other) Drilling	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-7-84: SPUD 12½" hole.

8-8-84: Ran 8-5/8", 24#, K-55, STC casing to 293', 12½" hole. Cmt'd w/222 sx (262 cu.ft.) Class "B" + 2% CaCl<sub>2</sub> + #/sk celloflake. Circulated cmt. to surface.

8-17-84: Reached TD of 6765', 7-7/8" hole.

8-18-84: Ran openhole logs.

8-19-84: Ran 5½", 15.5#, K-55, STC to 6762'. Cmt'd 1st stage w/108 sx (254 cu.ft.) Pacesetter Lite + 12% gel + 6#/sk Hiseal and 677 sx (846 cu.ft.) 50-50 POZ + 2% gel + 5#/sk Hiseal. Pumped 2nd stage through DV tool at 3282': 786 sx (1509 cu.ft.) Pacesetter lite + 6% gel + 5#/sk Hiseal + 1% CaCl<sub>2</sub> and 50 sx (59 cu.ft.) Class "B" cmt. Circulated cmt to surface.

RECEIVED  
FEB 11 1985

18. I hereby certify that the foregoing is true and correct

SIGNED David B. Jensen  
David B. Jensen

TITLE Engineer

DATE 1-14-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE 2-1-85

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC

RV S.M.