

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget: Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐

2. NAME OF OPERATOR
Superior Oil Company

3. ADDRESS OF OPERATOR
P.O. Drawer "G", Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 800' FSL; 1650' FWL, Section I (SESW)
At top prod. interval reported below Same as above
At total depth Same as above

BUREAU OF LAND MANAGEMENT
14. PERMIT NO. OR RESOURCE AREA DATE ISSUED

SE-078357-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Marshall

9. WELL NO.

#3E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota Field

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 1, T27N, R9W, NMD

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED 8-7-84 16. DATE T.D. REACHED 8-17-84 17. DATE COMPL. (Ready to prod.) 10-13-84 18. ELEVATIONS (DF, FNE, RT, CE, ETC.)* KB: 5996'; GL: 5984' 19. ELEV. CASINGHEAD 5985'

20. TOTAL DEPTH, MD & TVD 6765' 21. PLUG BACK T.D., MD & TVD 6680' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-6765' 24. WAS DIRECTIONAL SURVEY MADE None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6492'-6608' Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/SP/GR; CDL/DSN/GR/CAL; CBL/CCL/VDL/GR 27. WAS WELL COED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	293'	12-1/4"	222sx(262)"B" & 2% CaCl	
5-1/2"	15.50	6762'	7-7/8"	1st-108sx(253.8) Lite & 667sx(846.2) Poz;	
				2nd-786sx(1509) Lite & 50sx(59)"B"	
				TOC @ 1860'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6490'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6492'-513' @ 1 JSPF				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6576'-88' @ 1 JSPF .43" holes				6492'-6630' (O/A)	75,000 gals cross-link gel
6593'-608' @ 1 JSPF					150,000# 20-40 mesh sand
6620'-30' @ 1 JSPF					

35. PRODUCTION
DATE FIRST PRODUCTION Flowing PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI
WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-7-84	3	3/8"		2	144	.5	
300	700		76	1152			

34. DISPOSITION OF GAS (Analyze, used for fuel, vented, etc.) Vented. To be sold V.L. Miller

35. LIST OF ATTACHMENTS ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R. DENTICE TITLE ENGINEER DATE JAN 21 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
OPERATOR

37. SUMMARY OF PORE PRESSURES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Pictured Cliffs	2082	2150	Gas
Pt. Lookout	4396	4525	Depleted gas zone
Dakota	6492	6708	Gas, some oil, water

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	VERT. FEET
Pictured Cliffs	2082'	
Chacra	3034'	
Cliffhouse	3757'	
Pt. Lookout	4396'	
Mancos	4525'	
Gallup	5552'	
Greenhorn	6322'	
Graneros	6424'	
Dakota	6492'	