

Form 1000-4
November 1983

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ **RECEIVED**
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPAIR ☐ **FEB 11 1985**

2. NAME OF OPERATOR
Superior Oil Company **OIL CON. DIV.**

3. ADDRESS OF OPERATOR
P.O. Drawer "G", Cortez, CO 81321 **DIST. 3**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 800' FSL; 1650' FWL, Section 1 (SESW) **RECEIVED**

At top prod. interval reported below Same as above **JAN 08 1985**

At total depth Same as above

BUREAU OF LAND MANAGEMENT
14. PERMITTING: 15. DATE ISSUED

15. DATE STUDDED 8-7-84 16. DATE T.D. REACHED 8-17-84 17. DATE COMPL. (Ready to prod.) 10-13-84 18. ELEVATIONS (D.F., R.N., RT., GE., ETC.)* KB: 5996'; GL: 5984'

20. TOTAL DEPTH, MD & TVD 6765' 21. PLUG BACK T.D., MD & TVD 6630' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVAL DRILLED BY 0-6765'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6492'-6630' Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/SP/GR; CDL/DSN/GR/CAL; CBL/CCL/VDL/GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOSE SIZE	CEMENTING RECORD	AMOUNT FILLED
8-5/8"	24	293'	12-1/4"	222sx(262)"B" & 2% CaCl	
5-1/2"	15.50	6762'	7-7/8"	1st-109sx(253.8) Lite & 667sx(846.2) Poz	
				2nd-786sx(1509) Lite & 50sx(59)"B"	
				TOC @ 1860'	

29. LINER RECORD

RISK	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number)

6492'-513' @ 1 JSPF	
6576'-88' @ 1 JSPF .43" holes	
6593'-608' @ 1 JSPF	
6620'-30' @ 1 JSPF	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6492'-6630' (O/A)	75,000 gals cross-link gel
	150,000# 20-40 mesh sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	SI

DATE OF TEST	HOURS TESTED	CHARTER SIZE	PROD. FOR TEST PERIOD	OIL—FRL	GAS—FRL	WATER—FRL	GAS-OIL RATIO
11-7-84	3	2 7/8"		2	144	.5	

34. DISPOSITION OF GAS (NOTE: Use for gas sold, vented, or burned)
Vented. To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing attached information is complete and correct as determined from all available records
SIGNED **R. DENTIST** **OIL CON. DIV.** **DIST. 3** **ENGINEER** **W.L. Miller**

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF PRODUCT SUMMARY (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	DEPTH	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP
Pictured Cliffs	2082	2150	Gas	Pictured Cliffs	2082'	
Pt. Lookout	4396	4525	Depleted gas zone	Chacra	3034'	
Dakota	6492	6708	Gas, some oil, water	Cliffhouse	3757'	
				Pt. Lookout	4396'	
				Mancos	4525'	
				Gallup	5552'	
				Greenhorn	6322'	
				Graneros	6424'	
				Dakota	6492'	