

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Budget Bureau No. 1000-01-1
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. EDGAR OTHER

3. NAME OF OPERATOR: Superior Oil Company

4. ADDRESS OF OPERATOR: P.O. Drawer "G", Cortez, CO 81321

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 800' FSL; 1650' FWL, Section 1 (SE 34)
At top prod. interval reported below Same as above
At total depth Same as above

6. IF INDIAN, ALLIOTTEL OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: Marshall

9. WELL NO.: #3E

10. FIELD AND POOL, OR WILDCAT: Basin Dakota Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 1, T27N, R9W, NMP

12. COUNTY OR PARISH: San Juan

13. STATE: New Mexico

14. PERMIT NO. (BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA)

15. DATE SPUNDED: 8-7-84

16. DATE T.D. REACHED: 8-17-84

17. DATE COMPL. (Ready to prod.): 10-13-84

18. ELEVATIONS (OF. HND. RT. CR. ETC.): KB: 5996'; GL: 5984'

19. ELEV. CASINGHEAD: 5985'

20. TOTAL DEPTH, MD & TYD: 6765'

21. PLUG BACK T.D., MD & TYD: 6680'

22. IF MULTIPLE COMPL. HOW MANY: 1

23. INTERVALS DRILLED BY: ROTARY TOOLS: 0-6765'; CABLE TOOLS: None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD): 6492'-6608' Dakota
Drainage of 1st prod. of GA D

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIL/SP/GR; CDL/DSN/GR/CAL; CBL/CCL/VDL/GR

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	293'	12-1/4"	222sx(262)"B" & 2% CaCl	
5-1/2"	15.50	6762'	7-7/8"	1st-108sx(253.8) Lite & 667sx(846.2) Poz 2nd-786sx(1509) Lite & 50sx(59)"B"	
				TOC @ 1860'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6490'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

6492'-513'	@ 1 JSPF	
6576'-88'	@ 1 JSPF	.43" holes
6593'-608'	@ 1 JSPF	
6620'-30'	@ 1 JSPF	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6492'-6630' (O/A)	75,000 gals cross-link gel 150,000# 20-40 mesh sand

33. PRODUCTION

DATE FIRST PRODUCTION: 11-7-84

PRODUCTION METHOD: Flowing

WELL STATUS: SI

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-7-84	3	3/8"	16	2	144	.5	
				1152	4		

34. DISPOSITION OF GAS (Hold, used for fuel, vented, etc.): Vented. To be sold

35. LIST OF ATTACHMENTS: V.L. Miller

RECEIVED
MAR 03 1983
OIL CON. DIV.
DIST. 3
RECEIVED
JAN 03 1985

ACCEPTED FOR RECORD

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: R. DENTICI TITLE: ENGINEER DATE: JAN 21 1985

11WR 1-25-85 BC (See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or reports, or to furnish any false information as to any matter within its jurisdiction.

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37. SUMMARY OF POPOLI'S TESTS: (Show all important zones of porosity and contents thereof; corer intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Pictured Cliffs	2082	2150	Gas
Pt. Lookout	4396	4525	Depleted gas zone
Dakota	6708	6708	Gas, some oil, water

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	VERT. INT.
Pictured Cliffs	2082'	
Chacra	3034'	
Cliffhouse	3757'	
Pt. Lookout	4396'	
Nancoos	4525'	
Gallup	5552'	
Greenhorn	6322'	
Graneros	6424'	
Dakota	6492'	