

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. SF-078902A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME DISTRICT FEB 26 1985

7. UNIT AGREEMENT NAME Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO. 183E

10. FIELD AND FOOT OR WELDCAT Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW Sec.9, T27N, R12W

12. COUNTY OR PARISH 13. STATE San Juan NM

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5739' GR

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Amoco Production Company

3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with app. State requirements. See also space 17 below.) At surface 660' FNL x 1570' FWL

RECEIVED
FEB 05 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit 1/3/85. Total depth of the well is 6110' and plugback depth is 6064'. Pressure tested production casing to 3500 psi. Perforated the following Dakota intervals: 5912'-5900', 5998'-5942', 2 jspf, .50" in diameter for a total of 136 holes. Fraced Dakota interval 5900'-5998' with 110,000 gal. 70 quality foam and 142,000# 20-40 sand.

Landed 2-3/8" tubing at 6013' and released the rig on 1/22/85.

RECEIVED
FEB 28 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

Original Signed By
SIGNED B. D. Shaw TITLE Administrative Supervisor DATE 2/1/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE FEB 21 1985
CONDITIONS OF APPROVAL, IF ANY:

~~OPERATOR~~

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY Sm