

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER
 2. NAME OF OPERATOR: Amoco Production Company
 3. ADDRESS OF OPERATOR: 501 Airport Drive, Farmington, NM 87401
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
 At surface: 660' FNL x 1570' FWL
 At top prod. interval reported below: Same
 At total depth: Same

RECEIVED
MAR 06 1985
OIL CON. DIV.
DIST. 3
RECEIVED
FEB 26 1985

5. LEASE DESIGNATION AND SERIAL NO.: SF-078902A
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
 UNIT AGREEMENT NAME: Gallegos Canyon Unit
 7. FARM OR LEASE NAME:

9. WELL NO.: 183 E
 10. FIELD AND POOL, OR WILDCAT: Basin Dakota
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: NE/NW Sec. 9, T27N, R12W
 12. COUNTY OR PARISH: San Juan
 13. STATE: NM
 14. PERMIT NO.:
 DATE ISSUED:

15. DATE SPUDDED: 11/22/84
 16. DATE T.D. REACHED: 12/1/84
 17. DATE COMPL. (Ready to prod.): 1/22/85
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.):* 5752' KB
 19. ELEV. CASINGHEAD: 5739' GR
 20. TOTAL DEPTH, MD & TVD: 6110'
 21. PLUG, BACK T.D., MD & TVD: 6064'
 22. IF MULTIPLE COMPL., HOW MANY*: 2
 23. INTERVALS DRILLED BY: O-TD
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 5900'-5998' Dakota
 25. WAS DIRECTIONAL SURVEY MADE: Yes
 26. TYPE ELECTRIC AND OTHER LOGS RUN: DIL-SP-GR; CDL-CNL-GR-CAL
 27. WAS WELL CORED: No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	315'	12-1/4"	330 c.f. Class B w/2%CaCl ₂	
7"	23#, K-55	6110'	8-3/4"	Stage 1: 767 c.f. Class B Ideal+tailed w/118 c.f. Class B Ideal.	Stage 2: 732 c.f. Class B Ideal

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6013'	None

31. PERFORATION RECORD (Interval, size and number): 5912'-5900', 5998'-5942', 2 jspf, .50" total of 136 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5900'-5998'	110,000 gal. 70 quality foam and 142,000# 20-40 sand

33. PRODUCTION

DATE FIRST PRODUCTION: 2/4/85
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing
 WELL STATUS (Producing or shut-in): Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/5/85	3 hrs.	.75"	→		266		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
170 psig	978 psig	→		2127		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold
 TEST WITNESSED BY: J.J. Barnett

35. LIST OF ATTACHMENTS: None
 ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
 Original signed by: B. D. Shaw
 SIGNED: B. D. Shaw TITLE: Administrative Supervisor
 DATE: 2/13/85
 FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	180'	345'				
Fruitland	937'	1312'				
Pict. Cliffs	1312'	1510'				
Cliffhouse	2870'	2998'				
Menefee	2998'	3795'				
Pt. Lookout	3795'	4115'				
Gallup	4925'	5765'				
Greenhorn	5765'	5940'				
Dakota	5940'	6100'				