

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
2. NAME OF OPERATOR Amoco Production Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401	9. WELL NO. 183E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL x 1570' FWL	10. FIELD AND POOL, OR WILDCAT Basin Dakota/Wildcat Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW Sec. 9, T27N, R12W
15. ELEVATIONS (Show whether of ft. or m.) 5739' GR	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED

DEC 27 1984

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole on 11-22-84. Drilled to 315'. Set 9-5/8", 32.3#, H-40 casing at 315' and cemented with 330 cu. ft. Class B, 2% CaCl<sub>2</sub>. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled an 8-3/4" hole to a TD of 6110' on 12-1-84. Set 7", 23#, K-55 casing at 6110'. Stage 1: cemented with 767 cu. ft. Class B Ideal and tailed in with 118 cu. ft. Class B Ideal. Stage 2: cemented with 732 cu. ft. Class B Ideal. Circulated to surface after both stages. The DV tool was set at 3206' and the rig was released on 12-2-84.

DEC 31 1984  
OIL CON. DIV.  
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By

B. D. Shaw

(This space for use by the office use)

TITLE

Adm. Supervisor

DATE

12-20-84

APPROVED BY

TITLE

DATE

DEC 28 1984

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY

Smw