

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NMSF - 078902 -A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GALLEGOS CANYON UNIT 183E

9. API Well No.

3004526027

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL

1570 FWL

Sec. 9 T 27N R 12W

UNIT C

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO PERMANENTLY ABANDON THE BASIN DAKOTA FORMATION AND TEMPORARILY ABANDON THE WELLBORE ON THIS WELL ACCORDING TO THE ATTACHED PROCEDURES.

FOR TECHNICAL INFORMATION CONTACT JANET RAY 505-326-9281

RECEIVED  
JUL 28 1997

OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
97 JUL -2 PM 2:34  
070 FARMINGTON, NM

THIS APPROVAL EXPIRES NOV 01 1997

14. I hereby certify that the foregoing is true and correct.

Signed

*Nancy I. Whitaker*

Title

Staff Assistant

Date

06-30-1997

(This space for Federal or State office use)

Approved by

*[Signature]*

Title

*[Signature]*

Date

JUL 8 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

## SJOET Well Work Procedure

**Well:** GCU 183E  
**Version:** #1  
**Date:** June 26, 1997  
**Budget:** DRA  
**Repair Type:** PXA

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### Objectives:

1. Plugback to base of PC.
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### pertinent Information:

Location: C9 T27N-R12W, 660 FNL, 1570 FWL	Horizon: DK
County: San Juan	API #: 3004526027
State: New Mexico	Engr: Ray/Yamasaki
Lease: NM SF 078828A	Phone: W (505) 326-92
Well Flac: 842747	W (303) 830-58
Lease Flac: 290328	

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### conomic Information:

APC WI: 52.35572%  
 Estimated Cost: \$12,000.00

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### ormation Tops: (Estimated formation tops)

Nacimiento: surface	Menefee: 2948
Ojo Alamo: <100	Point Lookout: 3780
Kirtland Shale: 225	Mancos Shale: 4095
Fruitland: 1000	Gallup: 4921
Pictured Cliffs: 1331	Graneros: 5899
Lewis Shale: 1500	Dakota: 5899
Chacra: 2210	Morrison:
Cliff House: 2870	

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### radenhead Test Information:

**Test Date:** 6/24/92    **Tubing:** 0    **Casing:** 483    **BH:** 104

Time	BH	CSG	INT	CSG
5 min				

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10 min

15 min

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Comments: Bradenhead had 104 psi, blew down to 0 psi in 5 seconds.

Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity.  
Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).

Check location for anchors. Install if necessary. Test anchors.

MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.

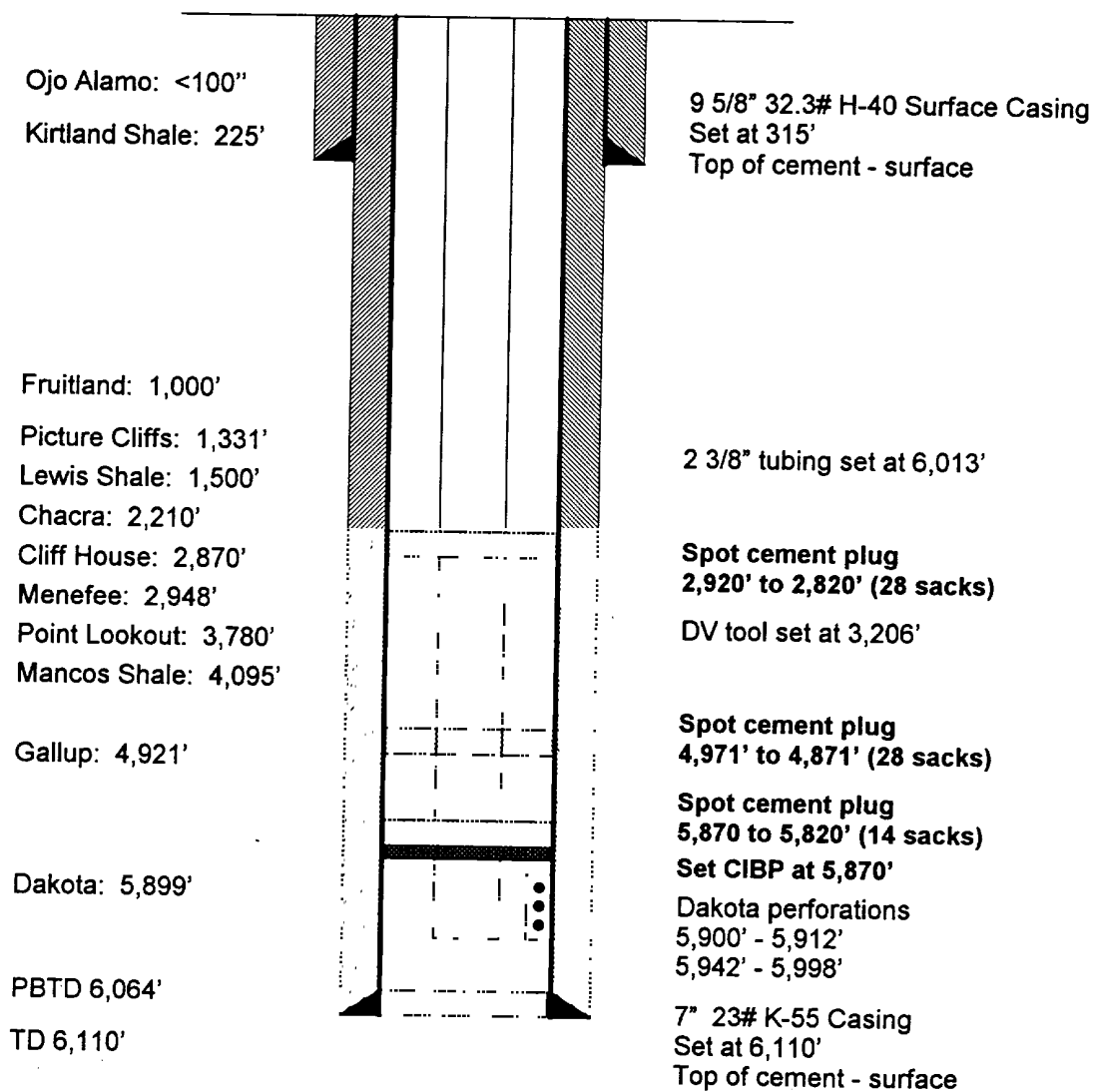
TOH with 2 3/8" tubing. Run in hole with tubing and CIBP, set CIBP at 5870'. Test casing integrity to 500 psi. Spot cement plug from 5870' to 5820' (14 sacks). TOH to 4971', spot cement plug from 4971' to 4871' (28 sacks). TOH to 2920', spot cement plug from 2920' to 2820' (28 sacks).

Test casing integrity to 500 psi.

## GCU 183E (DK)

C9 T27N-R12W, 660 FNL, 1570 FWL  
 API 3004526027  
 NM SF 078828A

## Proposed Plugback Wellbore Schematic



Not to scale

6/26/97  
 jkr