

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Alex N. Campbell		8. FARM OR LEASE NAME Tonkin Federal
3. ADDRESS OF OPERATOR 136 North Larchmont Blvd, Suite A, Los Angeles, CA 90004		9. WELL NO. #1-E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1450' FNL & 790' FEL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T27N, R12W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5976' GL		12. COUNTY OR PARISH San Juan
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud, set surface csg.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-2-84 Spud well @ 3:15 pm on 10-2-84. Drilled 265' of 12 1/2" surface hole. Ran six (6) joints of 8-5/8" 24#/ft J-55 ST&D new casing (Hyundai) and landed as follows:

DESCRIPTION	LENGTH	DEPTH
KB to landing point	13.00	0-13
6 joints 8-5/8" 24#/ft J-55 ST&C casing	242.16	13-255

Rigged up Cementers Inc. Cemented surface casing with 150 sacks (177 ft³) Class B cement with 2% CaCl₂. Good circulation throughout job. Circulated cement to the surface. Plug down @ 9:00 pm 10-2-84. WOC 12 hours.

RECEIVED
OCT 19 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

10-3-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC
*See Instructions on Reverse Side