

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 02691

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tonkin Federal

9. WELL NO.

#1-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 23, T27N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Alex N. Campbell

3. ADDRESS OF OPERATOR

136½ North Larchmont Blvd., Suite A Los Angeles, CA 90004

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1450' FNL & 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GW, etc.)

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) T.D. log & set prod. csg.

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached Sheet.

RECEIVED

OCT 16 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin A. McFarland

TITLE

Agent

DATE

10-15-84

(This space for Federal or State office use)

APPROVED BY

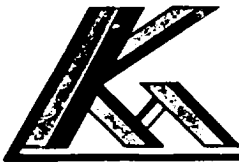
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC



KM PRODUCTION COMPANY  
P.O. Box 2406  
Farmington, NM 87401  
(505) 325-6900

Alex N. Campbell

Tonkin Federal #1-E  
Sec. 23, T27N, R12W  
1450' FNL & 790' FEL  
San Juan County, New Mexico

10-03-84 W.O.C.  
10-04-84 2201 ft. Drilling clear water. Deviations: 1° @ 752'; 1½° @ 1282';  
1° @ 1646'; and 1° @ 2180'.  
10-05-84 3404 ft. Drilling. Clear water. Deviations: 1½° @ 2406';  
1½° @ 2944'  
10-06-84 4314 ft. Drilling. Clear Water. No deviations given.  
10-07-84 4957 ft. Drilling. Mud properties: Wt. 8.8#/gal, Visc. 37 sec.,  
W.L. 9.5 cc. Deviations: 1½° @ 4759'.  
10-08-84 5464 ft. Drilling. Mud properties: Wt. 8.8#/gal, Visc. 38 sec.,  
W.L. 10 cc. Deviations: 1½° @ 4749, 1½° @ 5200.  
10-09-84 6030 ft. Tripping. Mud properties: Wt. 8.8#/gal, Visc. 36 sec.,  
W.L. 10 cc. Deviations: 1-3/4° @ 5780' and 2½° @ 6030'  
10-10-84 6265 feet T.D. Logging. Reached T.D. of 6265' @ 1:00 a.m.  
10-10-84. Short trip. Circ. 1-3/4 hours. TOH for logs.  
rigged up Gearhart. Ran SP-IEL and GR-CNL-CDL logs from  
loggers T.D. of 6263'.  
10-11-84 S.I. - Wait on completion. Laydown drillpipe and collars. Ran  
4½" 10.5#/ft. J-55 production casing (Central Steel) and landed  
as follows:

DESCRIPTION	LENGTH	DEPTH
KB to landing point	10.00	0-10
1 cutoff joint 4½" casing	15.78	10-26
105 jts. 4½" 10.5#/ft J-55 ST&C new casing	4423.69	26-4449
1 D.V. tool	3.04	4449-4453
42 jts 4½" 10.5#/ft J-55 ST&C new casing	1767.27	4453-6220
1 Differential fill float collar	1.60	6220-6221
1 jt 4½" 10.5#/ft J-55 ST&C new casing	41.87	6221-6263
1 cement filled guide shoe	.75	6263-6264
	6264.00	

D.V. tool @ 4449' Centralizers @ 6243'; 6177'; 6135'; 6050';  
DFFC @ 6220 4494'; & 4408'  
casing landed @ 6264'

Rigged up Halliburton. Cemented 1st stage with 400 sacks of 50-50  
pozmix (508 ft<sup>3</sup>) with 2% gel and 10% salt. Good circulation through-  
out job. Pumped last 20 barrels of displacement mud at 3 BPM. Bumped  
plug to 1250 psi. Held OK. Plug down @ 9:45 p.m. 10-10-84.  
Dropped bomb to open D.V. tool. Opened tool @ 1550 psi. Circulated  
mud for 3 hours. Cemented 2nd stage with 600 sacks (1470 ft<sup>3</sup>) Class B  
with 2% econofil followed by 50 (59 ft<sup>3</sup>) sacks Class B cement. Good  
circulation throughout job. Circulated cement to the surface.  
Bumped plug to 2500 psi. Held OK. Plug down @ 3:00 a.m. 10-11-84.  
Released rig.