

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Alex N. Campbell

3. ADDRESS OF OPERATOR

136½ North Larchmont Blvd, Suite A, Los Angeles

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1450' FNL & 790' FEL

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

10-2-84

16. DATE T.D. REACHED

10-10-84

17. DATE COMPL. (Ready to prod.)

11-17-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

5976 G.L.

19. ELEV. CASINGHEAD

5989'

20. TOTAL DEPTH, MD & TVD

6265'

21. PLUG, BACK T.D., MD & TVD

6216'

22. IF MULTIPLE COMPL. HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

6095' - 6174' Basin Dakota

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

SP-IEL, GR-CNL-CDL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#/ft	255	12¼"	177ft ³ Class B 2% CaCl ₂	
4½"	10.5#/ft	6264	7-7/8"	508ft ³ 50-50 pozmix 2% gel	10% salt
				2nd stage: 1470ft ³ Class B 2% econofil	
				followed by 59ft ³ Class B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1½"	6126	NONE

31. PERFORATION RECORD (Interval, size and number)

6095'; 6097'; 6099'; 6111'; 6114'; 6129';
6131'; 6147'; 6151-58'; 6160'; 6172'; 6174'

19 holes, 0.34" diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6095'-6174'	500 gals 7½% HCL acid; 55,000 gals 30#/gal crosslinked gel 1% KCL water w/95,000# 20-40 mesh sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-17-84		Flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-29-84	3		→	8	120	none	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1710	66	→	64	963	none	60.0 approx.	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold, pending pipeline connection

TEST WITNESSED BY

Kevin H. McCord

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kevin H. McCord

TITLE

Agent

DATE

12-3-84

*(See Instructions and Spaces for Additional Data on Reverse Side) RV

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Pic. Cliffs	1520		Water
Cliffhouse	2406		Water
Mancos	4282		Water
Gallup	5085		Water
Greenhorn	5915		Water
Graneros	6031		Natural Gas/Condensate
Dakota	6089		Natural Gas/Condensate

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pic. Cliffs	1520'	
Cliffhouse	2406'	
Mancos	4282'	
Gallup	5085'	
Greenhorn	5915'	
Graneros	6031'	
Dakota	6089'	