Submit 5 Copies
Appropriate District Office
DISTRICT1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ſ .	7	OTRA	NSF	ORT OIL	AND NA	TURAL G	AS	******	KI T.		 1
Operator: LEX CAMP	PELL	76	1	TICIN	1008	SUCTION	J	Well A	PI NO. - <u>045</u>	260 - 206	28 7-8
Address POBAX 330	F10	RA	VI	NT2	Nm	8	<u>>71</u>	15			
Reason(s) for Filing (Check proper box)			_		Ou Ou	nes (Please exp	lain)				
New Well	Oil	Change in	Dry (f 1							İ
Recompletion	Casinghead		-	ensate							İ
If change of operator give name	Campgical	. 011	Cono								
and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name		Well No.		Name, Includi			7	Kind o	Lease Tederal or Fe	1 -	ease No.
TONKIN TEDER	$U \subset T$	11=		BASU	1 D	AKUTA		20mg/	ederal of Pe	NWC	17011
Location Unit Letter	. 14	50	Feet	From The	ii UZSÕ(ne and	90'	Fe	et From The .	EAS	T_Line
Section 33 Township				. I)				NE	ANZ	N	County
III. DESIGNATION OF TRAN					RAL GAS						
Name of Authorized Transporter of Oil		or Conden			Address (Gi	ve address to w	vhich a	pproved			
COLANT REFIN) (= K /7 _				P.0	<u>tsox</u>	<u> う</u> に			mwell	
Name of Authorized Transporter of Casing			or D	y Gas	1 ~	we address to w					
ESNG CD.						BON do	\overline{w}			MCIDI) , 1,1,1
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	le gas actua	lly connected?		When	7		
If this production is commingled with that f	rom any oth	er lease or	pool, į	give comming	ing order nun	nber:					
IV. COMPLETION DATA										<u> </u>	bien i
D. I T C	(V)	Oil Well	ı İ	Gas Well	New Well	Workover	D	eepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		1			Total Dame	ــــــــــــــــــــــــــــــــــــــ	ــــــــــــــــــــــــــــــــــــ		nn TD	J	_l
Date Compl. Ready to			Prod.		Total Depth				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay				Tubing Depth			
Perforations	1				1				Depth Casir	g Shoe	
			~		OTA (TAIT	INC DECO	DD.		<u> </u>		
					CEMENTING RECORD DEPTH SET				SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEF IN SET				SHORE SEMENT		
	 										
	ļ										
	ļ .					· · · · · · · · · · · · · · · · · · ·					
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	E	<u> </u>				<u> </u>		
OIL WELL (Test must be after re	ecovery of 10	tal volume	of loa	d oil and must	be equal to o	or exceed top a	llowabi	e for this	depth or be	for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Tes				Producing A	Aethod (Flow, p	pump, į	as lift, e	ic.)		
Length of Test	Tubing Pre	ssure		<u> </u>	Casing Pres	sure			Choke Size		
Actual Frod. During Test				Water - Bbls.				CALMER CARRE			
						·				9 1 9 19	
GAS WELL									_OiL	CON.	DIV
Actual Prod. Test - MCF/D	Length of	lest			Bbls. Conde	ensate/MMCF			Gravity of	DIST. :	3
						781-1-1-5			Choke Size		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COM	DI TA	NCF	1					50000	
						OIL CO	NSE				אכ
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					APR 1 9 1991						
is true and complete to the best of my	knowledge a	nd belief.			Dat	e Approv	ed				
O(1)	C1.					v		7 .		1) /	
Mite Kaminah					D			منده	(), E	Kraing	
Signature POINWATER ACCUST					By-	By SUPERVISOR DISTRICT #3					
THE KAINNE		111	<u>Ol-</u> Tide	 					•	_ / · · · · • ·	• •
Printed Name	305 -	5,30.	· >	135	Title	9					
Date	<u> </u>		ephone	e No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

CMD: ONGARD 09/20/94 13:45:51 OG6WCMP C104-AUTHORIZATION TO TRANSPORT OGOAD -EMEK

OGRID Idn : 355 API Well No : 30 45 26028 Pool Code : 71599

Operator Name : ALEX N CAMPBELL
Prop Name • TONKIN FEDERAL

Prop Name : TONKIN FEDERAL Well No : 001E

B.H. Location: UL : H Sec : 23 Twp : 27N Range : 12W Lot Idn : Prod Method (F/P) : F C104 Aprvl Dte : Gas Conn Dte : NFO Permit No : NFO Eff Dte : NFO Exp Date : Remove POD from WC: N Remove Transporter from POD : N

Sel:

Transporter Idn: 9018 Name: GIANT REFINERY

Point of Dispn : 653210 Transporter type (G/O/W) : O Transporter Idn : 7057 Name : EL PASO NATURAL GAS CO Point of Dispn : 653230 Transporter type (G/O/W) : G

Transporter Idn : Name :

Point of Dispn : 653250 Transporter type (G/O/W) :

Production Test : First Oil Prod Dte : 12-01-1984 Gas Dlv Date: 12-01-1984

Test Date: Tubing Pressure: Choke Size: Oil(BOPD): Gas(MCFD): Water(BPD):

AOF (MCFD) :

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 PF08 PF09 COMMENT PF10 PF11 PF12 NXTRNSP

D'STRICTI
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State of New Mexico Energy, Minerals and Natural Resources Department

OPERATOR'S MONTHLY REPORT
Form C-115 - Revised 1/1/89
See Distribution and Code
Information Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRIBUTION Original OCD Santa Fe One Copy OCD Dist. Office on which lease is located One Copy to Transporter (s) DATE DUE To be postmarked by 24th day of next succeeding month.	BISTI LOWER GALLUP BETTY CEIGER NM 25446 1 D-18-25N-12W P	*Lease Name well no. unit sec. twp RNG	POOL NAME (Underline)
STATUS CODE FPUMPING PPUMPING GAS LIFT SSHUT IN TTEMP JAMJONED LNJECTON DDISCONTNUED	a Lease NUIDO		PRODUCTION COMPANY
DDE G G G T T T T T T T N	,	PRESS.	NON CO
Z)THER' GAS DISPOSITI XUSED OFF LEASI DUSED FOR DRILL GGAS LIFT LLOST MOF ESTIN EEPLANATON A RREPRESSURIN PRESSURE MAIN VVENTED UVENTED UVENTED	218	BARRELS OIL/COND. PRODUCED	1 1 1
TITHER SAS DISPOSITION CODE XUSED OFF LEASE DUSED FOR DRILLING DOST MOFF ESTIMATED EEXPLANATION ATTACHED REXPLANATION ATTACHED REXPLANATION ATTACHED REXPLANATION ATTACHED REXPLANATION ATTACHED REXPLANATION ATTACHED REXPLANATION ATTACHED UVENTED UVENTED UVENTED	25	BARRELS OF WATER PRODUCED	Address Bo
HILL SAM SAME	73	GAS PRODUCED (MCF)	Box 2810,
DIMER*OIL CCIRC LLOST SSEDII EEXPL TTHEF	31	DAYS	1 1 1
TOTHER OIL DISPOSITION COOR CCIRCULATING OIL LLOST SSEDMENTATION (B S & W) EEXPLANATION ATTACHED TTHEFT	0	SOLD	Farmington,
ACHED COOK		TRANS- POR- TER	
I HEREBY CERTIFY THE COMPLETE TO THE BESS Earlene J. Bic. TYPEDNAME Administrative CUKYLAMA	73	отнея	NM ZIP 87499
CERNETOT	d	шпос	
THE BEST OF MI Bickford ative Mana	175	HAND AT BEG. OF	Month, Year
Earlene J. Bickford (505) TYPEDNAME Administrative Manager CUK LLLO LA POSITION SIGNATURE	213	BARRELS TO TRANS- PORTER	Oct 1991 Page
(505)	¢iant.	TRANS- POR- TER	18
TON GIVEN IS TR XGE 5) 326-3325 PHONE NUMBER NOV 2 2 DATE	0	ОТНЕЯ	Page 26
Earlene J. Bickford (505) 326-3325 TYPEDNAME Administrative Manager CUKYLLL JARCHENSTON ONTE	180	C OLON O HAND AT END OF MONTH	5 of 131