

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004--0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

1-149-IND-8463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Candelario, etal

9. WELL NO.

#1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota Field

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1, T27N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Superior Oil Company

3. ADDRESS OF OPERATOR

P.O. Drawer "G", Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

940' FNL; 1850' FEL of Section 1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB: 5876'

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling

REPAIRING WELL

☐  
☐  
☐  
☐  
☒

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

8-19-84: Spud 12 1/4" hole.

8-20-84: Ran 8-5/8", 24#, K-55, ST&C casing to 318". Cemented w/225 sx (266 cu.ft.)  
Class 'B' cement + 2% CaCl2 + 1/4 #/sk celloflake. Cement to surface.

8-30-84: Reached TD of 6721', 7-7/8" hole.

8-31-84: Ran open hole logs.

9-1-84: Ran 5 1/2", 15.50#, K-55 ST&C casing to 6696".  
1st stage: 140 sx (329 cu.ft.) Pacsetter Lite cement + 12% gel + 6 #/sk  
Hiseal and 495 sx (619 cu.ft.) 50/50 poz mix cement + 2% gel  
+ 5 #/sk Hiseal.

2nd Stage: cement through DV tool at 3278': 570 sx (1094 cu.ft.) Pacsetter  
Lite cement + 6% gel + 5 #/sk Hiseal + 1% CaCl2 and 50 sx (59 cu.ft.)  
Class 'B' cement. 20 bbls cement to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

DAVID B. JENSEN

TITLE ENGINEER

DATE 10/11/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

