

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Budget Bureau No. 1064-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPAIR ☐ Other _____
3. NAME OF OPERATOR
Superior Oil Company
4. ADDRESS OF OPERATOR
P.O. Drawer "G", Cortez, CO 81321
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 940' FNL; 1850' FEL, Section 1
At top prod. interval reported below Same as above
At total depth Same as above

6. LAND DESIGNATION AND SERIAL NO.
1-149-IND-8463
7. INDIAN, ALLOTTEE OR TRIBE NAME
Candelario et al (Navajo)
8. UNIT AGREEMENT NAME
N/A
9. FARM OR LEASE NAME
Candelario, et al
10. WELL NO.
#1E
11. FIELD AND POOL OR WILDCAT
Basin Dakota Field
12. SEC. T. R. M. OR BLOCK AND BUREAU OR AREA
Sec. 1, T27N, R9W, NME
13. COUNTY OR PARISH
San Juan
14. STATE
New Mexico

14. PLANTING OF LAND BATTLEMENT
BUREAU OF LAND MANAGEMENT
WASHINGTON RESOURCE AREA
15. DATE SPUN
8-19-84
16. DATE T.D. REACHED
8-30-84
17. DATE COMPL. (Ready to prod.)
10-8-84
18. ELEVATIONS (OF. HAE. RT. GE. ETC.)*
GL: 5864'; KB: 5876'; 5865'
19. ELV. CASINGHEAD
5865'
20. TOTAL DEPTH, MD & TVD
6721'
21. PLUG. BACK T.D., MD & TVD
6669'
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERIAR DRILLED BY
0-6721'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6427'-6535' Dakota
25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
CDL/GR/DSN/CNL; GR/CCL/CBL/VOL; DIL/SP/GR
27. WAS WELL CURED
No

CASING RECORD (Report all strings set in well)					AMOUNT FILLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
8-5/8"	24	318'	12-1/4"	225 sx(265.5)'B' + 2% CaCl	
5-1/2"	15.50	6720'	7-7/8"	1st-140sx(329) Lite & 495sx(618.8) Poz.	
		6676		2nd-570sx(1094.4) Lite & 50sx(59)'B'	
				TOC @ 1780'	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
					2-3/8"	6502'	

31. PERFORATION RECORD (Interval, size and number)
6427'-6451' @ 1 JSPP
6505'-6507' @ 2 JSPP .43" holes
6521'-6535' @ 1 JSPP
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)
6427'-6535' (O/A)
AMOUNT AND KIND OF MATERIAL USED
50,000 gals cross-link gel
105,000# 20-40 mesh sand

33. PRODUCTION
DATE FIRST PRODUCTION
10-8-84
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing
WELL STATUS (Producing or shut in)
SI
DATE OF TEST
11-7-84
HOURS TESTED
2
CHOKE SIZE
3/8"
PRESS. FOR TEST PERIOD
4
FLOW RATE
3512
WATER-BRL
0
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
Vented. To be sold
35. LIST OF ATTACHMENTS
V.L. Miller

36. I hereby certify that the foregoing and attached information is complete and correct as determined by the well owner.
SIGNED R. DENTICE TITLE ENGINEER DATE 1/7/85
ACCEPTED FOR RECORD
JAN 4 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make false statements or representations as to any matter within its jurisdiction.
NMOCG

38.

37. SUMMARY OF POPULATION DATA (Show all important zones of porosity and contents thereof; core intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	SECTION	SECTION	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	THICK. VERT. FEET
Pictured Cliffs	016	2070	Gas	Pictured Cliffs	2016'	
Pt. Lookout	00	4472	Depleted gas zone	Chacra Cliffhouse	2985' 3678'	
Dakota	17	6632	Gas, some oil, water	Pt. Lookout Mancos Gallup Greenhorn Graneros Dakota	4356' 4471' 5490' 6254' 6352' 6427'	