TELMIE UP LEW MEXICO			•							
ENERGY AND MINERALS DEPARTME	ENT				Form (C-104				
40. or torido activido				,	An.	id 10-01-78				
BISTRIBUTION SARTAFE	P. O. BOX 2088									
FILE										
SANTA FE, NEW MEXICO 87501 MAR 1 7/936 PERMITOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT CILL AND NATURAL GAS DISI. 3										
TRAMAPORTER DIL					711 - 1936	$V_{N_{1}N_{2}}$				
OPERATOR		REQUEST FOR	R ALLCIWABLI ND		on con	_				
PROBATION OFFICE	AUTHORIZ#	TION TO TRANSF		D NATURAL G	AS DIST	,				
1. Operator	وروستان والمساحدين بالراب									
Mobil Producing T	Y & NM Inc									
Address	X 8 101 111C.		······································	P	 					
9 Greenway Plaza,	Suite 2700,	Houston, TX	77046							
Reason(s) for filing (Check proper be	DE J			ii (Please explaii	4/					
New Well Change in Transporter ef:			Change Operator Name from							
Recompletion X Change in Ownership	Oil Oil	;		The Superior Oil Company						
A Cranto in Contract					A	PR 1 1986				
If change of ownership give name, and address of previous owner	The Superior	Oil Company,	9 Greenwa	ıy Plaza, S	ite 2700, Houstor	n, TX 77046				
paria badiesa di pieviosa dano,										
II. DESCRIPTION OF WELL A	ND LEASE	ol Name, including Fe			! Lease Navais T					
Candelario et al		akota Fm; Bas			Navaio inc	1 1 - 142 - 111				
Location						J8463				
Unit Letter B :	940Feet From T	he N Lin	- and 18	350 Feet	From The E					
				,						
Line of Section 1 T	ownship 27N	Hange	<u>9W</u>	, NMPM,	San Juan	County				
THE DESIGNATION OF TRANS	CDCOUTED OF OU	AND NATEDAL	CIS							
III. DESIGNATION OF TRANS	DI OF CONSE	DARIO []	Azaress (Give	address to which	approved copy of this form	n is to be sent)				
NONE -										
Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Give address to which approved copy of this form is to be sent)							
Northwest Pipeline			Box 1526, Salt Lake City, UT 84110							
If well produces oil or liquids,	Unit Sec.	27N 9W		CONNECTOR	When					
give location of tanks.			No No							
If this production is commingled w	rith that from any of	ther lesse or pool,	give commingl:	ing order numbe	ır	· · · · · · · · · · · · · · · · · · ·				
NOTE: Complete Parts IV and	! V on reverse side	if necessary.								
VI. CERTIFICATE OF COMPIL	ANCE			OIL CONSE	RVATION DIVISION	1				
					MAR	177, 1986				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.			APPROVE	D		19 1000				
			DY		Drank).	Lave /				
	_				SUPERVISOR DIS	STRICT () 3				
			TITLE							
Manae	This form is to be filled in compliance with RULE 1104.									
	naiwe)				r allowable for a newly : companied by a tabulati					
Author zed A	tests taken on the well in accordance with RULE 111.									
	All sections of this form must be filled out completely for allowable on new and recompleted walls. [Fill out only Sections I, II, III, and VI for changes of owner.									
3-14-										
(D	atej	il.	well name o	r number, or tra	naporter, or other such c	hange of condition.				

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA							T		
Designate Type of Completi-	on - (X)	Gas Well	New Well	Workever	Deepen	Plug Back	Same Resiv.	DILL Res'v	
Data Spudded	Date Compl. Ready to Prod.		Total Depti	Total Depth			P.B.T.D.		
Elevetions (DF, RKB, RT, GR, etc.,	Name of Producing For	Top Oil/Gas Pay			Tubing Depth				
Perforations	1		····		Depth Casing Shoe				
	TUBING,	CASING, AN	D CEMENTI	NG RECOR	D				
HOLESIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
	 		-						
			1						
V. TEST DATA AND REQUEST	FOR ALLOWABLE	(Test must be able for this d		,	·		equal to or ex	seed top allow	
Date Firet New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas i			iift, etc.)			
Length of Teet	Tubing Pressure		Casing Pressure			Choze Size			
Astual Prod. During Test	Oii - Bhis.		Water - Bair			Gas-MCF			
GAS WELL Actual Prod. Tool-MCF/D	Length of Tool		Bbie. Cond	enegie/MMC	F	Creatly of	Condensets		
Company (Company of the Company of the Company of Company of the									
Testing method (publ., back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shat-1.8)			Choke Size			
	1		t .						