Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

AND THE PART OF THE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.									
Operator Meridian Oil Inc.					Well API No.				
Address		Iou Movico	97400						
P.O. Box 4289, Reason(s) for Filing (Check proper box)	ramungton, N	iew Mexico	01499		Other (Please	expiain)	<del></del>		
		Change in Tr	oneporter of		•	•			
New Well	0:1	Change in Transporter of:							
Recompletion	Oil		Dry Gas		10.00 I	(4.104			
Change in Oprator X	Casinghead	Gas	Condensate	<u>X</u>	Effective 8	/1/92			
If change of operator give name			0. ND 4.4	NT 6	D1	S :4- 0	700		
and address of previous operator		ducing TX	& NM Inc.				700.		
II. DESCRIPTION OF W				Houst	on, Texas	77046	Lease No.		
Lease Name CANDELARIO ET AL	Well No. 1E	Pool Name, Inclu BASIN DAK	_		State Feder	al or Fee	1-149-IND-8	3463	
Location		10210111 2:11	<u> </u>		County No.		<u></u>		
Unit Letter B	: 940	Feet From The	N	Line and	1850	Feet From The	E	Line	
Section 1	Гоwnship	27N	Range	9 <b>W</b>	,NMPM,	SAN JUAN		County	
III. DESIGNATION OF	TRANSPOR'	TER OF O	L AND N	<del></del>					
ame of Authorized Transporter of Oil or Condensate			X	Address (G.ve address to which approved copy of this form to be sent)					
MERIDIAN OIL INC				P.O. BOX 4289, FARMINGTON, NM 87499 Address (Give address to which approved copy of this form to be sent)					
Name of Authorized Transporter of Casinghead Gas  EL PASO NATURAL GAS			x X	P.O. BOX 4990, FARMINGTON, NM 87499			sent)		
If well produces oil or	Unit	i Sec.	Twp.	Rge.	Is gas actually	connected?	When?		
liquids, give location of tanks.		<u>i</u>	<u> </u>	<u> </u>	<u> L</u>		<u></u>		
If this production is commingled with that IV. COMPLETION DAT		or pool, give conu	ningling order r	number:					
TV. COMILETION BILL	Oil Well	Gas Well	New Well	1 Workover	1 Deepen	l Plug Back	Same Res'v	Diff Resv	
Designate Type of Completion - (X)	1	1	l L	1	1	1	1	L	
Date Spudded Date Con	npl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	Name of Producing Formation		Top Oil/Gas		s Pay Tubing Depth			
				<u> </u>		Depth Casing Sh			
Perforations	TUR	ING. CASING	AND CEV	IENTING	RECORD	Depar cushing on			
HOLE SIZE	<del></del>	TUBING, CASING AND CEM  CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		
N. TRECT DATA AND DI	FOLIEST FO	DALLOW	ADIE	<u> </u>			1		
V. TEST DATA AND RI	-				wahla fan thia d	anth or ha he full	24 hours		
OIL WEL (Test must be after reconding Date First New Oil Run To Tank	Date of Test	oj toda ott & must	Producing Me	thod (Flow, pu	imp, gas lift, etc.	)	24 FIURI 8.)		
						<u>U</u> 3		<u> </u>	
Length of Test	Tubing Pressu	Tubing Pressure		Casing Pressure Choke Size				<u> </u>	
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbls.		Gas - MCF	<del>) L. CO</del>	.a <del>i∵ ∩ ;,                                  </del>	
GAS WELL			<u></u>				<u> </u>		
Actual Prod. Test - MCF/D			Bbls. Condensate/MMCF		,	Gravity of Condensate			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
			<u></u>	<del></del>					
VI. OPERATOR CERTI	FICATE OF	COMPLIA	NCE						
I hereby certify that the rules and re				C	IL CONS	ERVATIO	N DIVISIO	ON	
been complied with and that the information given above is true and complete best of myknowledge and belief.							0 6 1992		
	Vahur	2111		Date App	roved				
yelle 4	June	<del>y y _</del> _			_	3	0.1	•	
Signature	•	U U	Analwat	By					
Leslie Kahwajy	Production A Title		Anaiyst	Title	S	SUPERVISOR DISTRICT #3		i 3	
Printed Name 7/31/92		505-326-970	10	1100				· · · · · · · · · · · · · · · · · · ·	
7/31/92 Date		Telephone N		-					

INSTRUCTIONS:

This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

