36. C: COPIGG DECEIVES DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE RÉQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER DIL OPERATOR PRORATION OFFICE The Superior Oil Company Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 Rosson(s) for filing (Check proper box) Other (Please exp New Well nsporter of: Rocompletien ОШ Dry Gas Change in Ownership Cosungheed Ges Condensate If change of ownership give nos and address of previous owner E. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Bunny, Et Al State, Federal or Fee Indian Dakota Fm;Basin Dakota Field 1E ; 1100 Feet From The Unit Letter_ 1000 __Line and ___ Feet From The 10 Township 9W 27N Rænge , NMPM, <u>San</u> Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | er Condensate | | |

er Condensate

Twp.

10 | 27N

If this production is commingled with that from any other lease or pool, give commingling order number:

1 Oil Well

Pae.

9W

Gas Well

X

No

New Well Workover Deepen

Sec.

Name of Authorized Transporter of Casinghead Gas are Dry Gas

Designate Type of Completion - (X)

Unit

М

UNKOWN

Northwest Pipeline

IV. COMPLETION DATA

If well produces oil or liquids, give location of tanks.

Form C-104
Supersedes Old C-104 and C-.
Effective 1-1-65

Lesse No.

-149-IN 8464

County

Plug Back | Same Res'v. Dill. Res'v

| | | rad | | | | |
|--|--|------------------------------------|--|--|---|--|
| Date Spudded | Date Compl. Ready to P | 104. | Total Depth | • | P.B.T.D | |
| 11-24-84 | 12-29-84 | | 6840 | | | 6 780' |
| Elevations (DF, RKB, RT, GR, etc.) | | netion | Top Oil/Gas Pay | | Tubing D | |
| 6141 KB, 6129 GR | Dakota | | 6580 | T | | 65 79 ' |
| Perforations | . (707 (717 /1 | ZODE | | | Exepth Co | 6824 |
| 6580-6615, 6698-6702 | 2, 6/0/-6/1/ W/1 | JSPF | | | | 6824 |
| | TUBING, | CASING, AN | D CEMENTING RECOR | D | | |
| HOLE SIZE | CASING & TUBI | | DEPTH SE | ΣT | | BACKS CEMENT |
| 12-1/4" | 8-5/8 | 24# | 318 | | 275 | x Cl B |
| 7-7/8 | 5½ | 15 . 5# | 6824 | | | 5 x |
| AVi | 2-3/8 | 4,6# | 6579 | | NA | |
| TEST DATA AND REQUEST FOIL WELL Dete First New Old Run To Tenks | OR ALLOWABLE (1 | Test must be a ble for this de | Ifter recovery of total volumers of total volumers or be for full 24 hours Producing Method (Flow |) | | equal to or exceed |
| | | | The state of the s | , hand, kas od: | , 450.7 | |
| Length of Test | Tubing Pressure | | Casing Pressure | | Choke Si | 34 |
| Actual Pred. During Test | Oti-Shie. | | Water - Bbis. | | Gen - MC | F |
| | | | | | | |
| Actual Pred. Test-MCF/D | Length of Test | | Bbls. Condensete/MACF | | | f Condensate |
| GAS WELL ACTUAL Prod. Tool-MCF/D HH G//G | Length of Test 3 hes | | 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - | | Not | measur |
| Actual Pred. Teet-MCF/D | Length of Test 3 hes Tubing Pressure (Shut- | ia) | Bbis. Condensate/A&CF O. (o) Coaing Pressure (Shak- | | | measur |
| Actual Pred. Test-MCF/D | 3hes Tubing Pressure (start- | ia) | 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - | | Not | measur |
| Actual Pred. Tool-MCF/D 114 9/19 Tooling Mothod (puol, back pr.) Park Pilipilic | 3hes Tubing Pressure (Shut- | in) | O. 6 Cosing Pressure (Shet- | ia) | Not | measur |
| Actual Pred. Test-MCF/D | 3hes Tubing Pressure (Shut- | ia) | O. 6 Cosing Pressure (Shet- | SERVAT | Not Choke \$1 | Meadur MMISSION |
| Actual Prod. Tool-MCF/D HH GIGG Tooling Mothod (puot, back pr.) ERTIFICATE OF COMPLIANCE | 3hes Tubing Pressure (Shut- | | O. 6 Cosing Pressure (Shet- | SERVAT | Not Choke \$1 | measur |
| Actual Pred. Test-MCF/D | Tubing Pressure (Shut- 300 CE egulations of the Oil Co ith and that the informs | onservation | O. 6 Coaing Pressure (Shet- 250 OIL CO | ONSERVAT | Not (Charles \$4) | Meadure mmission 985_, 10 |
| Actual Pred. Teet-MCF/D HH G//G Teeting Method (purot, back pr.) ERTIFICATE OF COMPLIANCE Agreeby certify that the rules and re | Tubing Pressure (Shut- 300 CE egulations of the Oil Co ith and that the informs | onservation | Coaing Pressure (Sheet- | ONSERVAT MAR | Chate & | MEADUA MMISSION 985_, 10 |
| Actual Pred. Test-MCF/D | Tubing Pressure (Shut- 300 CE egulations of the Oil Co ith and that the informs | onservation | O. 6 Coaing Pressure (Sheet- 850 | ONSERVAT | Chate & | MEADUA MMISSION 985_, 10 |
| Testing Method (pure), back pr.) ERTIFICATE OF COMPLIANCE hereby certify that the rules and recommission have been complied we have is true and complete to the | Tubing Pressure (Shut- 300) EE egulations of the Oil Co- ith and that the informs best of my knowledge (| onservation | O. 6 Coaing Pressure (Shet- 850 OIL CO APPROVED BY OTTITLE | DNSERVAT MAR iginal Signed I | Not- Cheke #4 ION CO 251 DY FRANK | MMISSION 985 19 CT. CHAVEZ |
| Testing Method (pure), back pr.) ERTIFICATE OF COMPLIANCE hereby certify that the rules and recommission have been complied we have is true and complete to the | Tubing Pressure (Shut- 300) EE egulations of the Oil Co- ith and that the informs best of my knowledge (| onservation | O. 6 Coaing Pressure (Shet- 850 OIL CO APPROVED TITLE This form is to be | DNSERVAT MAR iginal Signed I SUPERVIS FILES IN COR | Not- Choke 84 ION CO 251 DY FRANK OR DISTR | MMISSION 985, 19 CT. CHAVEZ CT # 3 with rule 1104. |
| Actual Pred. Test-MCF/D HH Grant Section of Part of P | Tubing Pressure (Shut- 300) CE equiations of the Oil Co- ith and that the informa- best of my knowledge (| onservation stion gives and belief | O. 6 Coaing Pressure (Shet- 850 OIL CO APPROVED TITLE This form is to b If this as a reque | DNSERVAT MAR iginal Signed I SUPERVIS set for allowable accompanies | Not- Cheke 84 ION CO 251 DY FRANK OR DISTR | MMISSION 985, 19 I. CHAVEZ CT # 3 with RUL E 1104. hewly drilled or de- |
| Actual Pred. Test-MCF/D HH GIGG Testing Method (puot, back pr.) ERTIFICATE OF COMPLIANCE hereby certify that the rules and rules on have been complied we bove is true and complete to the Mobil Producing Asign The Superior Oil Cities The Su | Tubing Pressure (Shat-300) EE egulations of the Oil Co- ith and that the informs best of my knowledge of MM Inc as Agent Company le) | onservation stion gives and belief | Coaing Pressure (Shet- 850 OIL CO APPROVED TITLE This form is to b If this as a reque well, this form must it tests taken on the wall able on new and reco | DNSERVAT MAR iginal Signed I SUPERVIS set for allowable accompanies accompanies accompanies accompanies allowable accordants accordants form must be accordant accordants form must be accordant | Choke Si ICN CO 251 Dy FRANK OR DISTRI To for a to do with he stilled | MMISSION 985, 19 I. CHAVEZ CT # 3 with RULE 1104. sewly drilled or de- abulation of the de- RULE 111. out completely for |
| Actual Pred. Test-MCF/D HH GIGG Testing Method (puot, back pr.) ERTIFICATE OF COMPLIANCE hereby certify that the rules and rules on have been complied we bove is true and complete to the Mobil Producing Asign The Superior Oil Cities The Su | Tubing Pressure (Shut- 300) CE equiations of the Oil Co- ith and that the informa- best of my knowledge (| onservation stion gives and belief | Cosing Pressure (Shet- 850 OIL Co APPROVED Title This form is to h If thus as reque well, this form must i tests taken on the we All sections of ti able on new and reco Fill out only Se well name or number, | ONSERVAT MAR iginal Signed SUPERVIS see filed in contact for allowable accompanies all in accordate in accordate in accordate wells because I. II. I or transporter. | Choke Si Choke Si ICN CO 251 Dy FRANI OR DISTR To for a to the stilled the stilled the or other | MMISSION 985, 19 I. CHAVEZ CT # 3 with RULE 1104. sewly drilled or de- abulation of the de- RULE 111. out completely for |

Address (Give address to which approved copy of this form is to be vent)

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1526, Salt Lake City, UT 84110