

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
1149IND84641a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. Unit or CA Agreement Name and No.

2. Name of Operator
BURLINGTON RESOURCES O&G CO LPContact: PEGGY COLE
E-Mail: pbradfield@br-inc.com8. Lease Name and Well No.
BUNNY ET AL 1E3. Address P O BOX 4289
FARMINGTON, NM 874993a. Phone No. (include area code)
Ph: 505.326.97279. API Well No.
30-045-26048-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSW 1100FSL 1000FWL 36.58548 N Lat, 107.78084 W Lon

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory
UNNAMED Blanco m✓11. Sec., T., R., M., or Block and Survey
or Area Sec 10 T27N R9W Mer NMP12. County or Parish
SAN JUAN13. State
NM14. Date Spudded
11/24/198415. Date T.D. Reached
12/06/198416. Date Completed
☐ D & A ☒ Ready to Prod.
11/16/200117. Elevations (DF, KB, RT, GL)*
6129 GL18. Total Depth: MD
TVD 684019. Plug Back T.D.: MD
TVD 678020. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL TRACER22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625	24.0		318		275			
7.875	5.500	16.0		6840		1585			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6652							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4304	4604	4304 TO 4604			OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4304 TO 4604	214,000 GALS 2% KCL SLK WTR. 200,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/16/2001	11/16/2001	1	→	0.0	560.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	236	562.0	→					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9465 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DAKOTA				DAKOTA	
				PICTURED CLIFFS	2124
				CHACRA	3050
				CLIFF HOUSE	3752
				POINT LOOKOUT	4427
				MANCOS	4562
				GALLUP	5618
				GREENHORN	6406

32. Additional remarks (include plugging procedure):

Tubing pressure is SI. Well will produce as a Mesaverde/Dakota commingle under dhc333az.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #9465 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 12/04/2001 (02MXJ0244SE)**

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 12/04/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #9465

	Operator Submitted	BLM Revised (AFMSS)
Lease:	I129IND8464	I149IND8464
Agreement:		
Operator:	BURLINGTON RESOURCES OIL & GAS 3401 EAST 30TH FARMINGTON, NM 87402 Ph: 505.326.9727	BURLINGTON RESOURCES O&G CO LP P O BOX 4289 FARMINGTON, NM 87499 Ph: 505.326.9700
Admin Contact:	PEGGY COLE REPORT AUTHORIZER E-Mail: pbradfield@br-inc.com Ph: 505.326.9727 Fx: 505.326.9563	PEGGY COLE REPORT AUTHORIZER E-Mail: pbradfield@br-inc.com Ph: 505.326.9727 Fx: 505.326.9563
Tech Contact:		
Well Name:	BUNNY ET AL	BUNNY ET AL
Number:	1E	1E
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
S/T/R:	Sec 10 T27N R9W Mer NMP	Sec 10 T27N R9W Mer NMP
Surf Loc:	SWSW Lot M 1100FSL 1000FWL	SWSW 1100FSL 1000FWL 36.58548 N Lat, 107.78084 W Lon
Field/Pool:	BLANCO MESAVERDE/BASIN DAKOTA	UNNAMED
Logs Run:	CBL, TRACER	CBL TRACER
Producing Intervals - Formations:	MESAVERDE	MESAVERDE
Porous Zones:		DAKOTA
Markers:	PICTURED CLIFFS CHACRA CLIFFHOUSE POINT LOOKOUT MANCOS GALLUP GREENHORN GRANEROS DAKOTA	DAKOTA PICTURED CLIFFS CHACRA CLIFF HOUSE POINT LOOKOUT MANCOS GALLUP GREENHORN
